

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Lomax Exploration Company

## 3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

At surface

2060' FSL &amp; 2080' FEL NW/SE

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles Southeast of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

580

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3721

## 16. NO. OF ACRES IN LEASE

4150.06

## 19. PROPOSED DEPTH

8500

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5756' GR

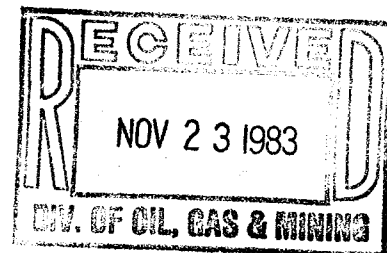
## 22. APPROX. DATE WORK WILL START\*

February, 1984

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	40.5	500	To Surface
9 7/8	7 5/8	26.4 & 29.7	7500	As Required
6 1/2	5 1/2	17	TD	As Required



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program if any.

## 24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling &amp; Production

DATE 11/16/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

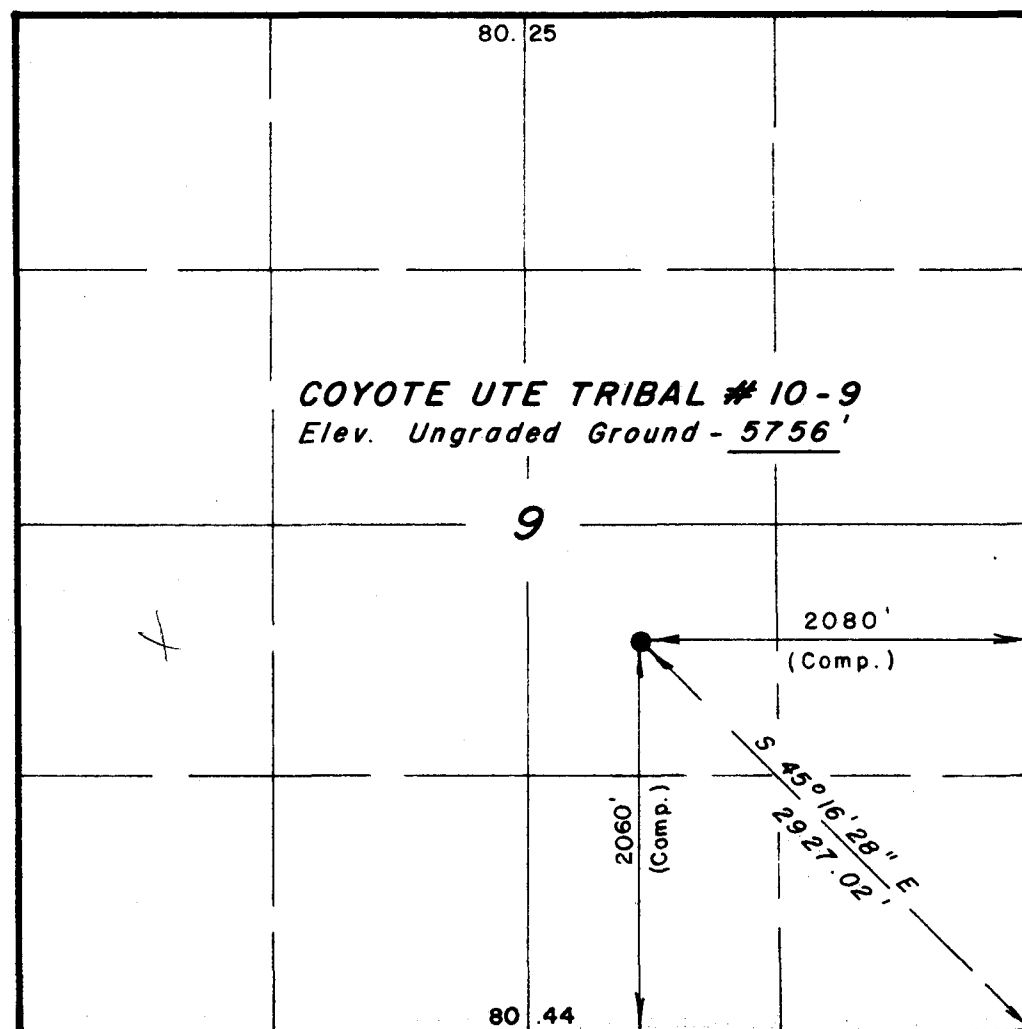
CONDITIONS OF APPROVAL, IF ANY:

**T 4 S, R 4 W, U.S.B.&M.**

PROJECT

**LOMAX EXPLORATION CO.**

Well location, *Coyote Ute Tribal*  
**#10-9**, located as shown in the  
 NW 1/4 SE 1/4, Section 9, T 4 S, R 4 W,  
 U.S.B.&M., Duchesne County, Utah.



**COYOTE UTE TRIBAL #10-9**  
 Elev. Ungraded Ground - 5756'

**9**

2080'  
 (Comp.)

2060'  
 (Comp.)

S 45° 16' 28" E  
 2927.02'

80.44

80.25

X = Section Corners Located

E1/4 COR.  
 SEC. 16



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 2454  
 STATE OF UTAH

**UINTAH ENGINEERING & LAND SURVEYING**  
 P.O. BOX Q - 85 SOUTH - 200 EAST  
 VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/9/83
PARTY	RK, JF	JH	REFERENCES
WEATHER	FAIR	FILE	LOMAX
			GLO PLAT

## TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY  
Coyote Ute Tribal #10-9  
NW/SE Section 9, T4S, R4W  
Duchesne County, Utah

### 1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

### 2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	Surface
Green River	2000
Wasatch	7250 - 7700

### 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Wasatch	7700 - Oil
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### 4. PROPOSED CASING PROGRAM:

10 3/4", J-55, 40.5#; set at 500'  
7 5/8", N-80, 26.4 & 29.7#; set at 7500'  
5 1/2", N-80, 17# Liner; set at TD  
All casing will be new

### 5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

### 6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with KCL water to ±7500' and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 12.5 ppg as necessary.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H<sub>2</sub>S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately February, 1984.

LOMAX EXPLORATION  
13 Point Surface Use Plan  
For  
Well Location  
Coyote Ute Tribal #10-9  
Located In  
Section 9, T4S, R4W U.S.B. & M.  
Duchesne County, Utah

LOMAX EXPLORATION  
Coyote Ute Tribal #10-9  
Section 9, T4S, R4W, U.S.B. & M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site Coyote Ute Tribal #10-9, located in the NW 1/4 SE 1/4 Section 9, T4S, R4W, U.S.B. & M., from Duchesne, Utah:

Proceed Easterly out of Duchesne, Utah along U.S. Highway 40 - 2.3 miles to the Junction with an existing dirt road to the South; proceed in a Southerly direction along this road 2.0 miles to its Junction with the proposed access road (to be discussed in item #2).

U.S. Highway 40 is a bituminous surface road and is maintained by state road crews. All other roads are built out of native materials accumulated during construction.

The roads that are required for access during the drilling phase, completion phase, and production phase of this well will be maintained at the standards required by the B.I.A. or other controlling agencies. This maintenance will consist of some minor grader work for smoothing of road surfaces and for snow removal.

There will be no new culverts required on these existing roads.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed road leaves the existing dirt road described in Item #1 in the NW 1/4 SW 1/4 Section 9, T4S, R4W, U.S.B. & M., and proceeds in a Southeasterly direction approximately 0.4 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road, there are no major drainages encountered along this road.

There will be no turnouts required along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

The lands involved in this action are under B.I.A. jurisdiction.

The terrain that is traversed by this road is relatively flat. The grade of this road will not exceed 8%.

### 3. LOCATION OF EXISTING WELLS

There are four existing producing wells within a one mile radius of this location site, (See Topographic Map "B").

There are no known water wells, injection wells, monitoring or observation wells for other resources within a one-mile radius of this location site.

### 4. LOCATION OF EXISTING AND PROPOSED FACILITIES

There are four known existing wells within a one mile radius of this location site.

A tank battery site will be set up at the proposed location site. This battery will be used to contain production from this well. If in the event this battery can not be improvised, a flowline will be built which will extend to an existing battery in the area.

The area will be built if possible, with native materials and if these materials are not available then the necessary arrangements will be made to get them from private sources. These facilities will be constructed using bulldozers, graders and workman crews to construct and place the proposed facilities. If there is any deviation from the above, all appropriate agencies will be notified. Rehabilitation of disturbed areas no longer needed for operation after construction is completed will meet the requirements of Item #10

### 5. LOCATION AND TYPE OF WATER SUPPLY

See Topographic Map "B".

At the present time, it is anticipated that the water to be used in the drilling of this well will be hauled by truck from the Duchesne River approximately 2.5 miles North of the location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made with the proper authorities.

There will be no water well drilled at this location site.

### 6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road reavels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sand-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.I.A. Representative shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.



## 10. PLANS FOR RESOTRATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See Location Layout Sheet and Item #9). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATIONThe Topography of the General Area - (See Topographic Map "A").

The area is a large basin formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South. The Duchesne River is located approximately 2.5 miles to the North of the location site.

The basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep and ledges formed in sandstone ledges, conglomerate deposits, and shale are common in this area.

The geologic structures of the area that are visible, are of the Uinta formation (Eocene Epoch) Tertiary Period in the upper elevations and the cobblestone and younger alluvial deposits from the Quaternary Period.

Outcrops of sandstone ledges, conglomerate deposits and shale are common in this area.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil with poorly graded gravels to a clayey (OL) soil.

The majority of the numerous washes and draws in the area are non-perennial in nature flowing during the early spring run-off and heavy rain storms of long duration which are rare as the normal annual rainfall in the area is only 8".

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush,

LOMAX EXPLORATION  
Coyote Ute Tribal #10-9  
Section 9, T4S, R4W, U.S.B. & M.

rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area is sparse and consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

Duchesne Ute Tribal #10-9 is located on a ridge between Coyote Canyon & Cottonwood Canyon. The terrain in the vicinity of the location slopes from the South through the location site to the North at approximately 3% grade. The Duchesne River is approximately 2.5 miles North of the location site.

The vegetation in the immediate area surrounding the location site consists of sparse amounts of sagebrush and grasses, with large areas devoid of vegetation.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archeologist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt  
LOMAX EXPLORATION  
333 North Belt East, Ste. 880  
Houston, TX 77060

1-713-931-9276

LOMAX EXPLORATION

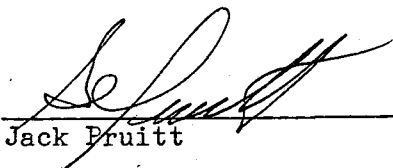
Coyote Ute Tribal #10-9

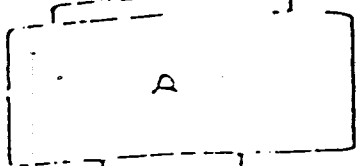
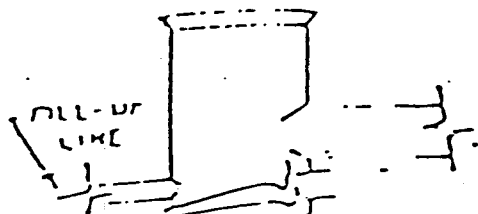
Section 9, T4S, R4W, U.S.B. & M.

13. CERTIFICATION

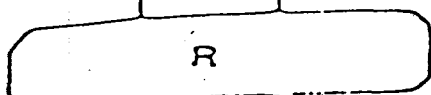
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

11/17/83  
Date

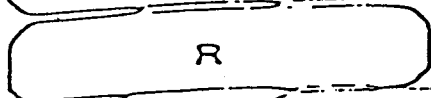
  
Jack Pruitt



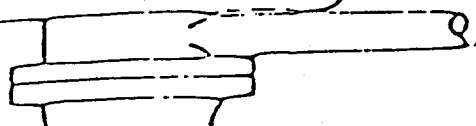
Shaffer Spherical  
10" 900



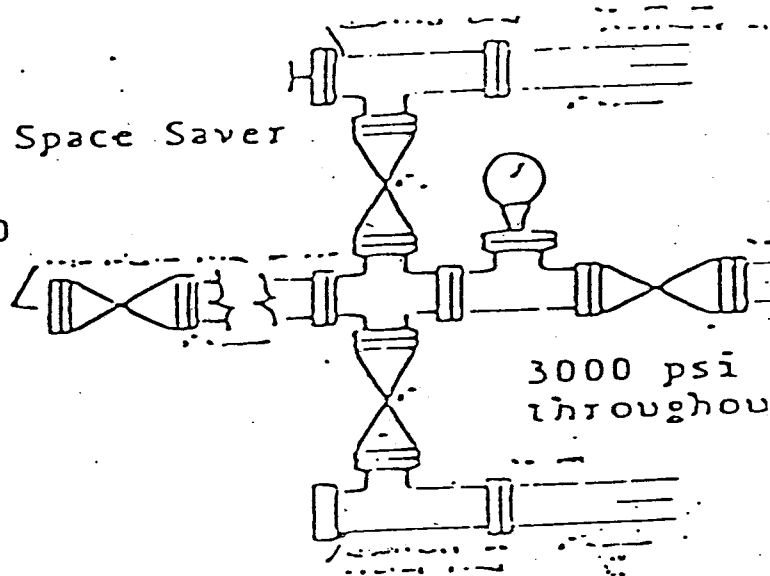
Cameron Space Saver



10" 900



Casinghead



# LOMAX EXPLORATION CO.

COYOTE UTE TRIBAL #10-9

SCALE: 1" = 50'  
DATE: 11/9/83

El. 5749.67

El. 5749.57

F-O. 61  
El. 5754.57

5 El. 5753.67  
F-1.51

6 El. 5753.71  
F-1.47

El. 5755.07  
F-O. 11

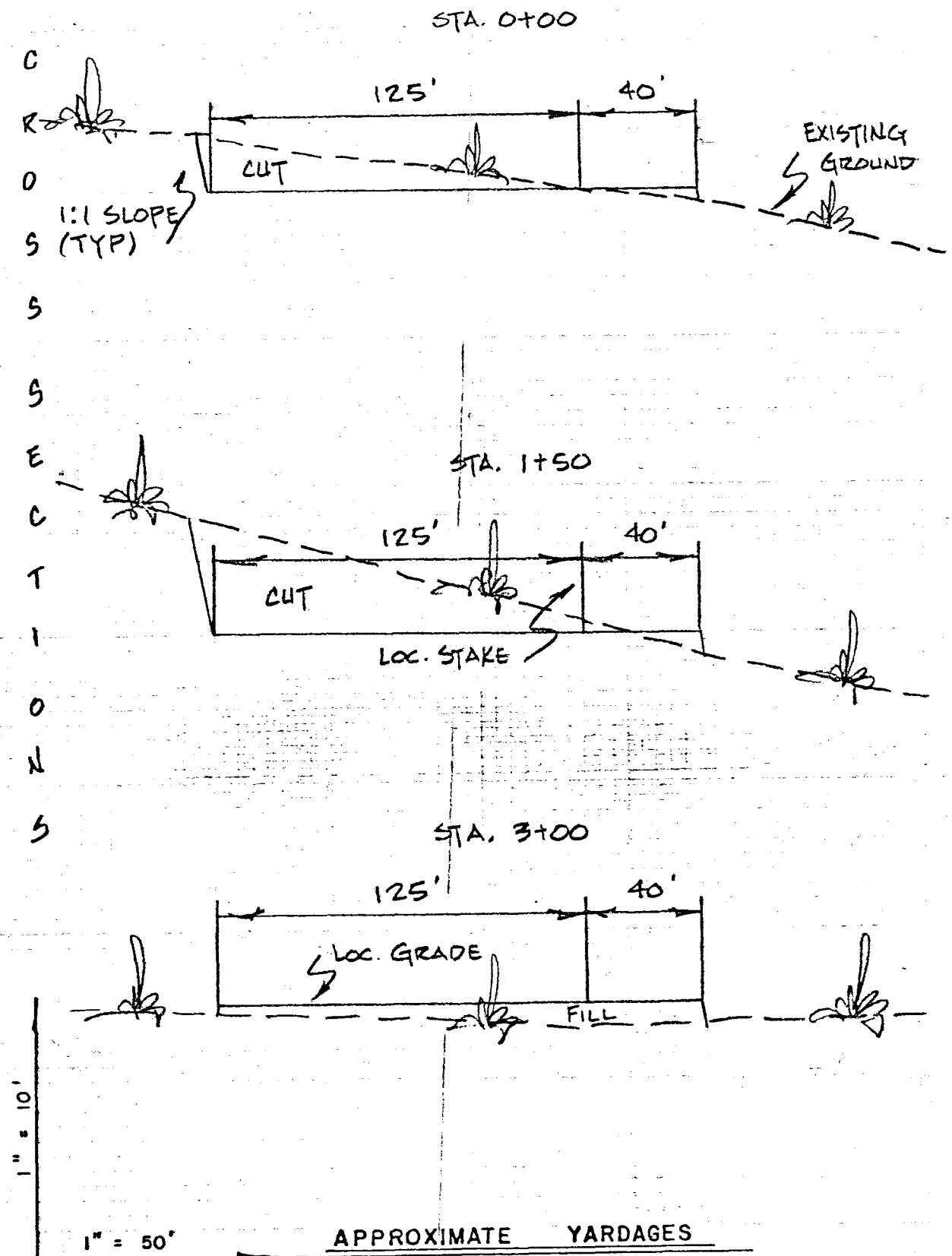
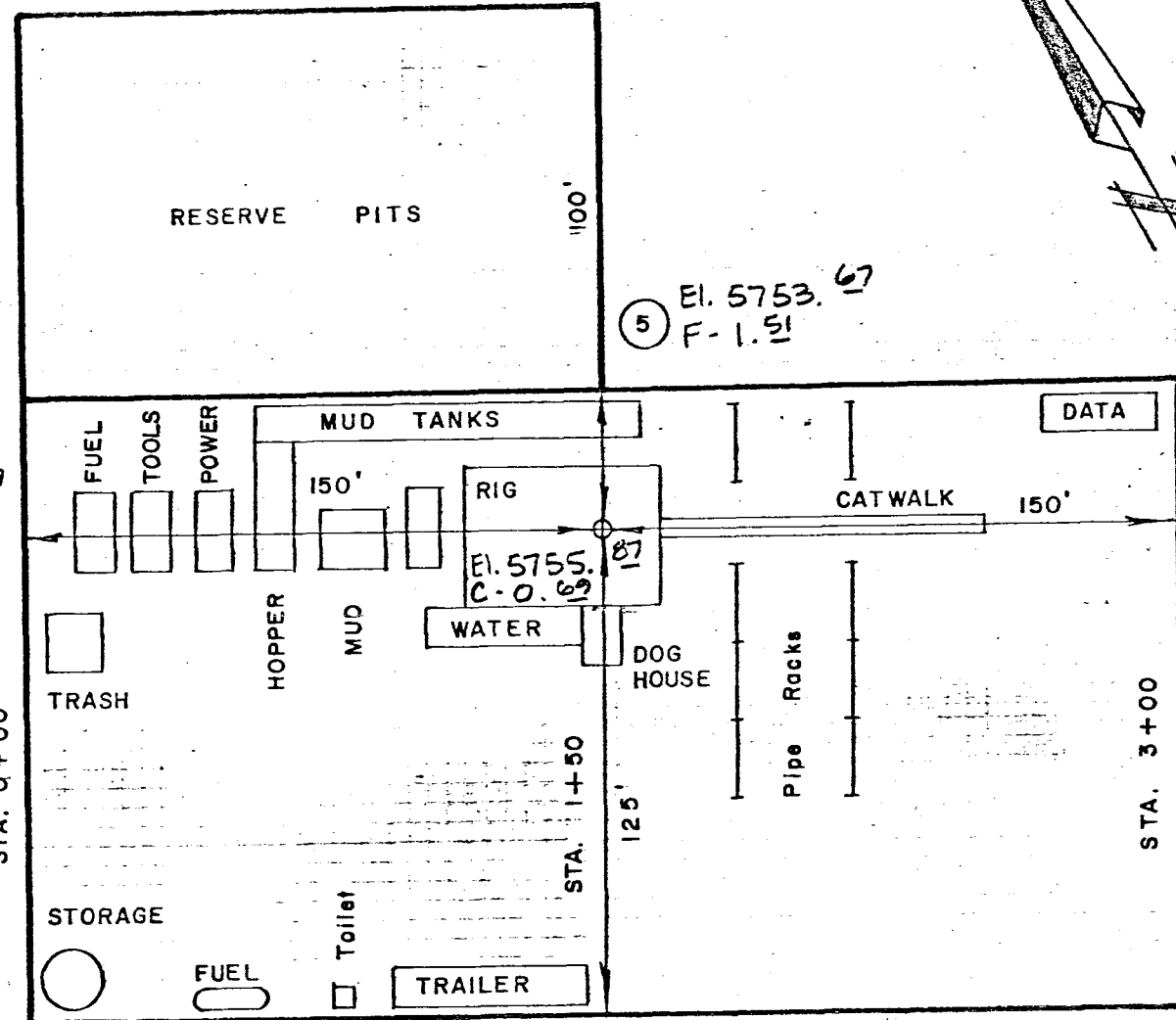
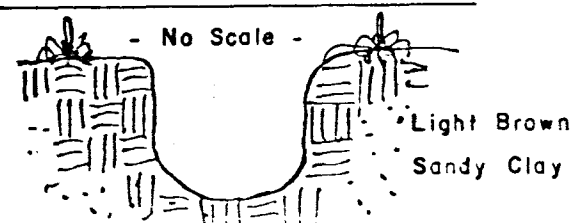
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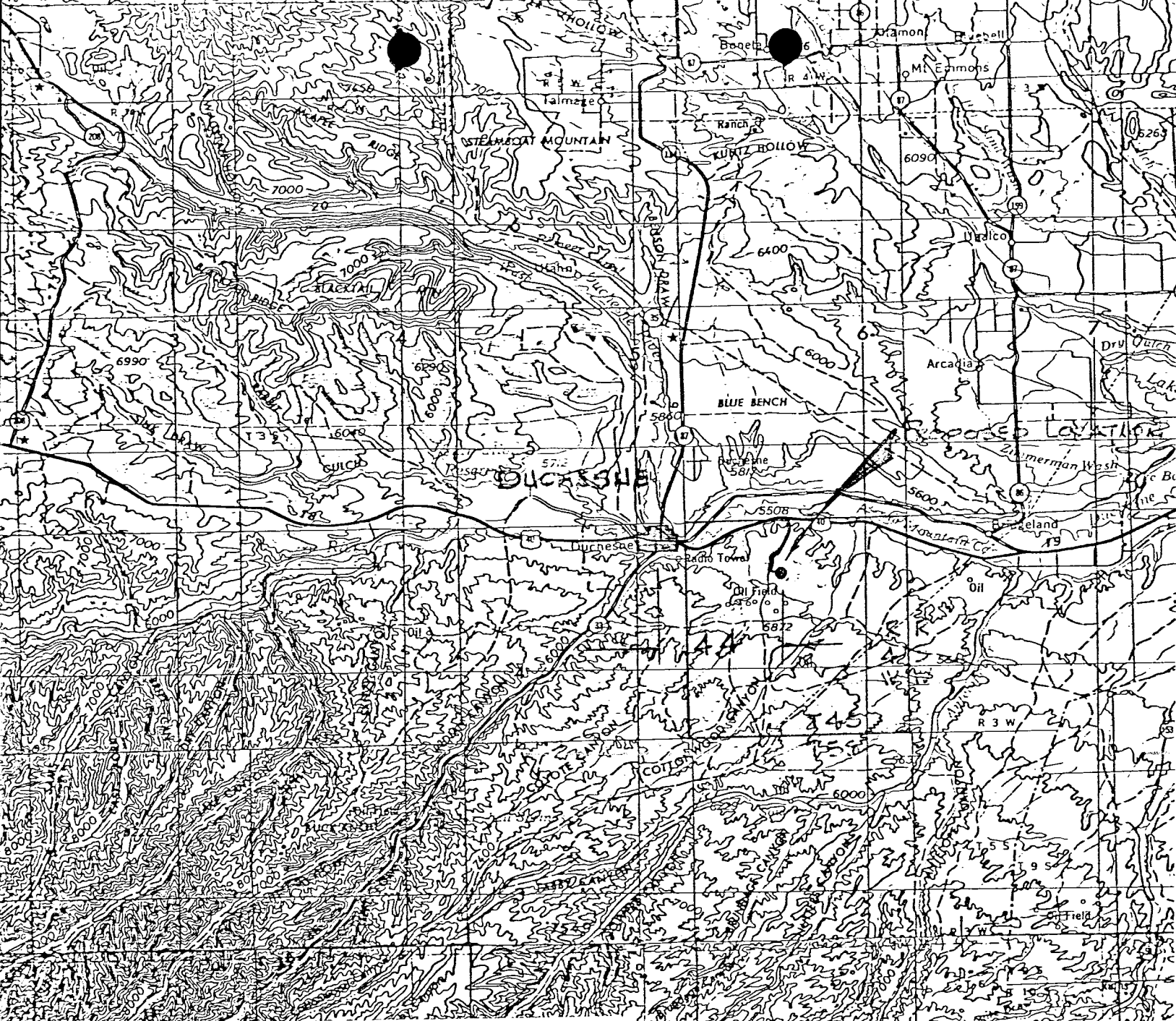
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C-3.44

1 El. 5762.94  
C-7.76

8 El. 5754.41  
F-O. 77

## SOIL LITHOLOGY





LOMAX EXPLORATION CO.

COYOTE UTE TRIBAL #10-9

PROPOSED LOCATION

TOPO.

MAP "A"

SCALE 1" = 4 MI.

PROPOSED	LOCATION
1	1
2	2
3	3
4	4
5	5
6	6
7	7
8	8
9	9
10	10
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91	91
92	92
93	93
94	94
95	95
96	96
97	97
98	98
99	99
100	100

MAP "B"

SCALE 1" = 2000'

ROAD CLASSIFICATION

Light duty road, all weather, Unimproved road fair or dry  
improved surface                      weather                     

UTAH

QUADRANGLE LOCATION



2.3 MILES

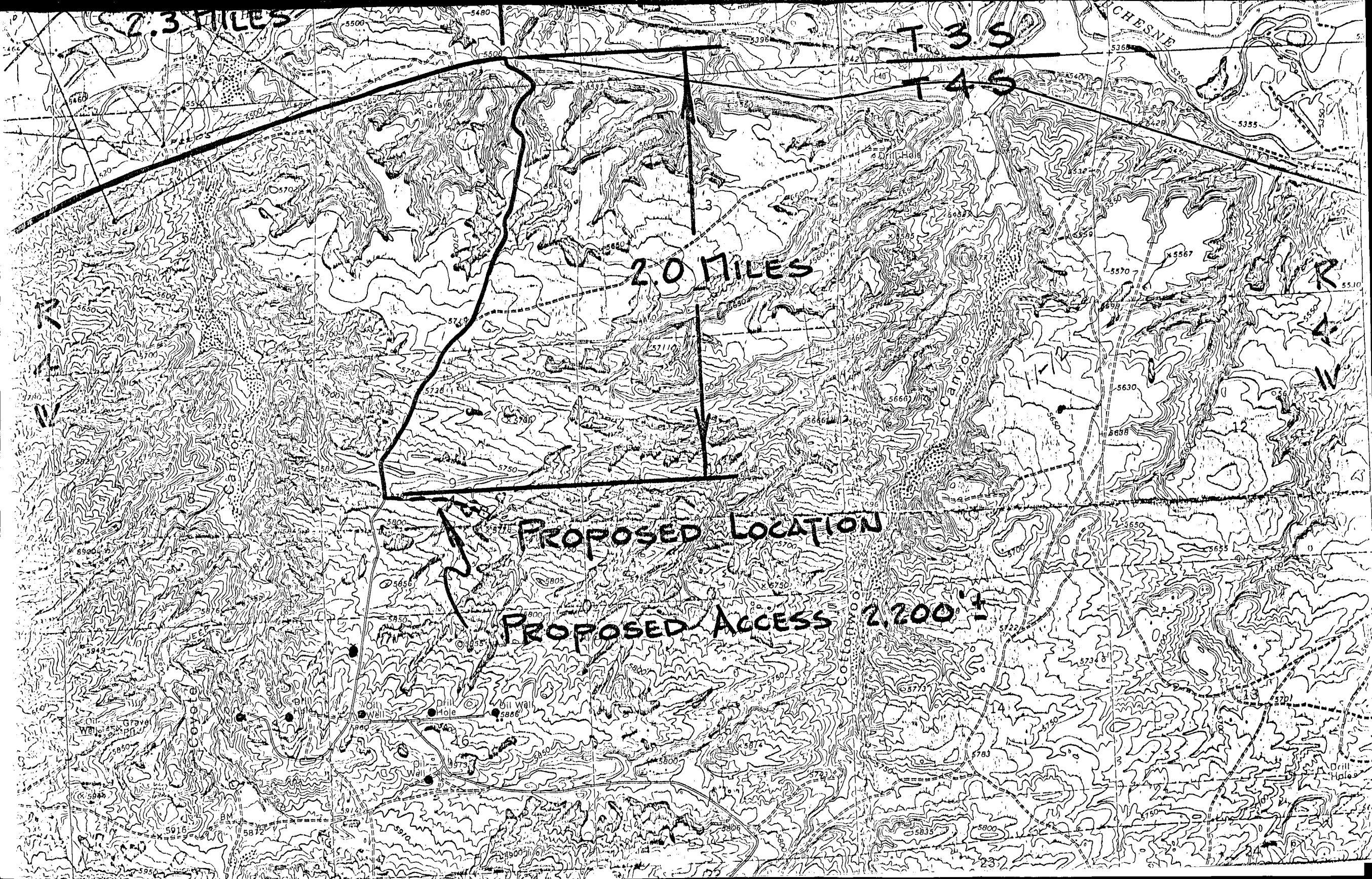
T 3 S

T 4 S

2.0 MILES

PROPOSED LOCATION

PROPOSED ACCESS 2,200'





OPERATOR

Lomax

DATE

11/28/83

WELL NAME

Coyote Ute Tribal # 10-9

SEC

NWSE 9

T

4S

R

4W

COUNTY

Duchesne43-013-30861

API NUMBER

Indian

TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☐

MAP

☐

HL

☐

NID

☐☐

PI

PROCESSING COMMENTS:

NO OIL WELLS WITHIN 1000'APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

11-29-83

BY:

[Signature]

✓ CHIEF PETROLEUM ENGINEER REVIEW:

11/30/83 ✓

APPROVAL LETTER:

SPACING:

☐

A-3

UNIT

☐

c-3-a

CAUSE NO. &amp; DATE

☒

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☐ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☒ APPLY SPACING CONSIDERATION

☐ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 30, 1983

Lomax Exploration Company  
P. O. Box 4503  
Houston, Texas 77210

RE: Well No. Coyote Ute Tribal 10-9  
NWSE Sec. 9, T. 4S, R. 4W  
2060' FSL, 2080' PEL  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

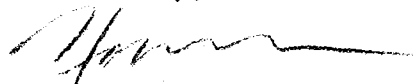
RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30861.

Sincerely,



Norman C. Stout  
Administrative Assistant

NCS/as  
cc: Branch of Fluid Minerals  
Bureau of Indian Affairs  
Encl.

(Submit in Triplicate)

SUPERVISOR, OIL AND GAS OPERATIONS:

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of <sup>Indian Affairs</sup> ~~Land Management~~, holder of oil and gas lease for the Ute Indian Tribe and the Ute Distribution Corporation

DISTRICT LAND OFFICE: Uintah and Ouray Agency, Fort Duchesne, Utah  
 SERIAL No.: I-109-Ind 5351

and hereby designates

NAME: Lomax Exploration Company  
 ADDRESS: P. O. Box 4503, Houston, TX 77210-4503

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Oil and Gas Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 4 South, Range 4 West  
Section 9: SE/4  
 Duchesne County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the oil and gas supervisor of any change in the designated operator.

  
 (Signature of lessee)

W. R. Wimbish, Attorney-in-Fact  
 P. O. Box 2619  
 Casper, WY 82602

May 3, 1984  
 (Date)

(Address)

## ACKNOWLEDGMENT — CORPORATION

STATE OF Wyoming  
 COUNTY OF Natrona } SS.

On this 3rd day of May, 1984, before me, a Notary Public, My Comm. Expires Nov. 9, 1985  
 appeared W.R. Wimbish, to me known to be the Attorney-in-Fact  
 of Gulf Oil Corporation, a corporation, and to be the identical person who subscribed the name of said corporation to the foregoing instrument as its Attorney-in-Fact and acknowledged to me that he executed the same as his free and voluntary act and deed and as the free and voluntary act and deed of such corporation for the uses and purposes therein set forth.

WITNESS my hand and official seal the day and year above written.

My commission expires November 9, 1985

  
 Karen Herbst

Notary Public

MAY 1984  
RECEIVED

Verona, Utah

MAY 23 1984

Memorandum

To: B.L.M., District Engineer

From: B.I.A., Uintah and Ouray Agency

Subject: Lomax Exploration Company, Well #10-9  
in the NW<sup>1</sup>SE<sup>4</sup>, section 9, T. 4 S., R. 4 W., U.S.M.

We (concur with or, recommend) approval of the Application for Permit to Drill the subject well.

Based on available information on May 29, 1984, we have cleared the proposed location in the following areas of environmental impact:

Yes ☒ No ☐ Listed threatened or endangered species

Yes ☒ No ☐ Critical wildlife habitat

Yes ☒ No ☐ Archaeological or cultural resources

Yes ☐ No ☐ Air quality aspects (to be used only if project is in  
or adjacent to a Class I area of attainment)

Yes ☐ No ☐ Other (if necessary)

Remarks: (1) obtain rights-of-way and permits from the BIA Realty Office  
(2) observe all BLM, BIA and Ute Tribal regulations and ordinances (3) re-  
store the surface by re-contouring and re-vegetating disturbed areas accord-  
ing to BIA specifications.

The necessary surface protection and rehabilitation requirements are enclosed.

*M. Allen Coe*

Superintendent

Enclosure

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Lomax Exploration Company

## 3. ADDRESS OF OPERATOR

P.O. Box 4503, Houston, TX 77210

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2060' FSL &amp; 2080' FEL NW/SE

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

5 miles Southeast of Duchesne, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

580

## 16. NO. OF ACRES IN LEASE

4150.06

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

3721

## 19. PROPOSED DEPTH

8500

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5756' GR

## 22. APPROX. DATE WORK WILL START\*

February, 1984

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13 3/4	10 3/4	40.5	500	To Surface
9 7/8	7 5/8	26.4 & 29.7	7500	As Required
6 1/2	5 1/2	17	TD	As Required

RECEIVED

JUN 5 1984

DIVISION OF OIL  
GAS & MININGRECEIVED  
UTAH STATE DEPT.  
1983 NOV 23 AM  
DEPT. OF INTERIOR  
BUREAU OF LAND MANAGEMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

G. L. Pruitt

TITLE V.P. Drilling &amp; Production

DATE 11/16/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT MANAGER

DATE

CONDITIONS OF APPROVAL, IF ANY

NOTICE OF APPROVAL

State Oil, Gas & Mining  
FILECONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPYFLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL  
WITHIN THE UINTAH OURAY RESERVATION

Company Lomax Exploration Well No. Coyote Ute 10-9  
Location Sec. 9 T 4S R 4W Lease No. I-109-IND-5351  
Onsite Inspection Date 4-17-84

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

A. DRILLING PROGRAM

All fresh water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

1. Pressure Control Equipment

Prior to drilling out the surface casing shoe, the ram-type preventer shall be tested to 2,200 psi, and the annular-type preventer shall be tested to 1,500 psi.

BOP systems will be consistent with API RP 53. Pressure tests will be conducted before drilling out from under all casing strings which are set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location during pressure testing.

2. Casing Program and Auxiliary Equipment

The cementing program shall provide for coverage of all formations up through the top of the Green River formation.

Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a

BLM representative on location while running all casing strings and cementing.

3. Mud Program and Circulating Medium

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

4. Coring, Logging and Testing Program

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).

5. Anticipated Starting Dates and Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.

In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed, in duplicate, to the Vernal BLM District Office, 170 South 500 East, Vernal, Utah 84078.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.



Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than 5 days following the date on which the well is placed on production.

Pursuant to NTL-2B, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.

Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.

A schematic facilities diagram as required by 43 CFR 3162.7-2, 3162.7-3, and 3162.7-4 shall be submitted to the appropriate District Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in 43 CFR 3162.7 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-4.

A first production conference will be scheduled within 15 days after receipt of the first production notice.

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

B. THIRTEEN POINT SURFACE USE PLAN

All travel will be confined to existing access road rights-of-way.

If the surface rights are owned by the Ute Indian Tribe and mineral rights are owned by another entity, an approved rights-of-way will be obtained from the BIA before the operator begins any construction activities. If the surface is owned by another entity and the mineral rights are owned by the Ute Indian Tribe, rights-of-way will be obtained from the other entity.

1. Location of Tank Batteries and Production Facilities

All permanent (on site for six months or longer) structures constructed or installed (including oil well pumpjacks) will be painted a flat, non-reflective, earthtone color to match the standard environmental colors, as determined by the Rocky Mountain 5 State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

If a tank battery is constructed on this lease, it will be surrounded by a dike of sufficient capacity to contain 1 1/2 times the storage capacity of the battery.

Tank batteries will be placed on the east end of the location.

All loading lines will be placed inside the berm surrounding the tank battery.

All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs will be housed and/or fenced.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

2. If fill materials are needed to construct roads and well sites, proper permits will be obtained. A copy of the permit needed to obtain water will be attached to the application if water is to be used for the drilling. Information for permits will include: (a) the approximate amount of water or materials needed, (b) location and ownership of the water rights or materials to be used, and (c) the approximate amount of time the water or materials will be required.

3. Methods of Handling Waste Disposal

Storage tanks will be used if drill sites are located on tribal irrigable land or on lands under crop production. All reserve pits will be lined.

Burning will not be allowed. All trash must be contained and disposed of by a trash cage and hauled to an approved sanitary landfill.

Produced waste water will be confined to a lined pit for a period not to exceed 90 days after initial production. During the 90 day period, an application for approval of a permanent disposal method and location, along with required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order.

4. Ancillary Facilities

Camp facilities will not be required.

5. Well Site Layout

The stockpiled topsoil will be stored on the south end of the location.

Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

Operator's employees, including subcontractors, will not gather firewood along roads constructed by operators. If wood cutting is required, a permit will be obtained from the Forestry Department of the BIA pursuant to 25 CFR 169.13 "Assessed Damages Incident to Right-of-Way Authorization". All operators, subcontractors, vendors and their employees or agents may not disturb saleable timber (including firewood) without a duly granted wood permit from the BIA Forester.

6. Plans for Restoration of Surface

Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris, materials, trash and junk not required for production.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc. will be removed.

All disturbed areas will be recontoured to the approximate natural contours.

The stockpiled topsoil will be evenly distributed over the disturbed areas.

Prior to reseeding, all disturbed areas, including the access roads, will be scarified and left with a rough surface.

Seed will be broadcast or drilled at a time specified by the BLM. If broadcast, a harrow or some other implement will be dragged over the seeded area to assure seed coverage.

The following seed mixture will be used:

Crested Wheatgrass	5 lbs/acre
Russian Wild Rye	5 lbs/acre
Intermediate Wheatgrass	5 lbs/acre
Indian Ricegrass	3 lbs/acre
Total	18 lbs/acre

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed.

Abandoned well sites, roads, or other disturbed areas will be restored to near their original condition. This procedure will include: (a) reestablishing irrigation systems where applicable, (b) reestablishing soil conditions in irrigated fields in such a way as to insure cultivation and harvesting of crops, and (c) insuring revegetation of the disturbed areas to the specifications of the Ute Indian Tribe or the BIA at the time of abandonment.

The operator will submit a plan of controlling noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds can be obtained from the appropriate county extension office.

#### 7. Other Information

All trees 4" or greater shall be cut and bucked to 4' lengths and stacked adjacent to the road and pad.

Rotate location +145° clockwise to get pit on uphill side of location.

There will be no deviation from the proposed drilling and/or work-over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.2.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3164.

The dirt contractor will be provided with an approved copy of the surface use plan.

A cultural resource clearance will be required before any construction begins. If any cultural resources are found during construction, all work will stop and the AO will be notified.

This permit will be valid for a period of one year from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

8. Lessee's or Operators Representative and Certification

Operator employees, including subcontractors, will not carry firearms or other weapons that may be used to kill game animals.

Operator employees, including subcontractors, will be confined to established roads and well sites. The purpose of this is to prevent soil erosion, and to prevent harassment of game animals or livestock with off-road vehicles such as snowmobiles, motorcycles, or 4-wheel drives.

All roads constructed by operators on the Uintah and Ouray Indian Reservation will have appropriate signs. Signs will be neat and of sound construction. They will state: (a) that the land is owned by the Ute Indian Tribe, (b) the name of the operator, (c) that firearms are prohibited to all non-Ute Tribal members, (d) that permits must be obtained from the B.I.A. before cutting firewood or other timber products and (e) only authorized personnel permitted.

A bench mark will be established near each well site at a location where it will not be destroyed. The bench mark will be a brass cap set in concrete. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts and fills diagram for the well site will show elevations in relation to the bench mark.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

RECEIVED

2. NAME OF OPERATOR  
Lomax Exploration Company

JUN 29 1984

3. ADDRESS OF OPERATOR  
P.O. Box 4503, Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

DIVISION OF OIL  
GAS & MINING

2060' FSL & 2080' FEL NW/SE

14. PERMIT NO.  
43-013-30861

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
5756' GR

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

10-9

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 9, T4S, R4W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☒  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Below is the Proposed Revised Casing Design for the well.

Size of Hole	Size of Casing	Wt/Ft	Setting Depth	Quantity of Cmt
12 1/4"	9 5/8"	36#	600'	To surface
8 3/4"	7"	23 & 26#	7500'	As required
6 1/8"	4 1/2" liner	13.50#	8500'	As Required

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Curry Paul Curry

TITLE Engineering Assistant

DATE June 26, 1984

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JUN 29 1984

DIVISION OF OIL  
GAS & MINING

June 26, 1984

Bureau of Land Management  
170 South 500 East  
Vernal, Utah 84078

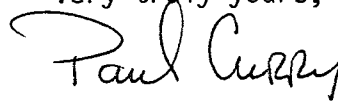
Revised Casing Design  
Coyote U. Tribal #10-9  
Sec 9, T4S, R4W  
Duchesne County, Utah  
Lease #I-109-IND-5351

Gentlemen:

Enclosed please find Form 3160-5 detailing our proposed revised casing design for the subject well.

If you have any questions, please call.

Very truly yours,



Paul Curry  
Engineering Assistant

PC/jwh  
Enclosure

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

API #43-013-30861

NAME OF COMPANY: LOMAX

WELL NAME: COYOTE UTE TRIBAL #10-9

SECTION NWSE 9 TOWNSHIP 4S RANGE 4W COUNTY Duchesne

DRILLING CONTRACTOR Anderson Feyers

RIG # 4

SPODDED: DATE 8-24-84

TIME 12:00 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Jan Hertfelder

TELEPHONE # (713) 931-9276 ext. 314

DATE 8-24-84 SIGNED VC



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-109-IND-5351

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

#10-9

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 9, T4S, R4W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Lomax Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 4503 Houston, Texas 77210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2060' FSL & 2080' FEL NW/SE

14. PERMIT NO.

API #43-013-30861

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5756' GR

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Completion

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

A replacement rig will be used in the completion operations of the subject well. Anticipated starting date for completion will be 10/8/84.

18. I hereby certify that the foregoing is true and correct

SIGNED

*J.R. Schaefer*

J.R. Schaefer TITLE District Manager

DATE 10/8/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

October 8, 1984

Bureau of Land Management  
170 S. 500 E.  
Vernal, Utah 84078

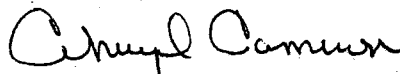
Coyote Ute Tribal #10-9  
NW/SE Sec. 9 T4S, R4W  
Duchesne County, Utah  
Sundry Notice  
API #43-013-30861

Gentlemen:

Please find enclosed the original and two (2) copies of  
the Sundry Notice of a replacement rig for the subject well.

Please advise if additional information if required.

Sincerely,



Cheryl Cameron  
Secretary, Drilling & Completion

cc  
Enclosures (3)

cc: State of Utah  
Divison of Oil & Gas  
4241 State Office Building  
Salt Lake City, Utah 84114

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>				10. FIELD AND POOL, OR WILDCAT Undesignated			
2. NAME OF OPERATOR Lomax Exploration Company				9. WELL NO. #10-9			
3. ADDRESS OF OPERATOR 50 W. Broadway #1200, Salt Lake City, Utah 84101				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 9, T4S, R4W			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2060' FSL & 2080' FEL NW/SE At top prod. interval reported below At total depth				12. COUNTY OR PARISH Duchesne			
14. PERMIT NO. 43-013-30861				13. STATE Utah			
DATE ISSUED 11/30/83				15. DATE SPUDDED 8/24/84			
16. DATE T.D. REACHED 9/30/84				17. DATE COMPL. (Ready to prod.) 11/18/84			
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 5756' GR				19. ELEV. CASINGHEAD 5756'			
20. TOTAL DEPTH, MD & TVD 8527'		21. PLUG. BACK T.D., MD & TVD 8290'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8060-68' 8074-8100' Wasatch						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/VDL/GR DIL						27. WAS WELL CORRED. No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	36#	613' KB	17 1/2	325 sx Cl G + 2% CaCl			
7"	26#	7430' LB	8 3/4	350 sx Gypseal & 125 sx Lodense & 150 sx Gypseal			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2"	7238'	8502' KB	170 sx	N/A	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8 & 2 3/8	8225'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
8366'-8380' (1 JSPF)				DEPTH INTERVAL (MD)			
8357'-8371' (1 JSPF)				AMOUNT AND KIND OF MATERIAL USED			
8060'-68' (1 JSPF)				8357-71 8366-80 60 bbls 15% HCL & 47 KCL flush			
8074'-8100' (1 JSPF)				8060-68 8074-8100 60 bbls 15% HCL, 500 SCF/bbl N2			
				V2 KCL flush			
33. PRODUCTION							
DATE FIRST PRODUCTION 12/7/84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1/4/85	HOURS TESTED 72 hrs	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL. 543	GAS—MCF. 534	WATER—BSL. 156	GAS-OIL RATIO 983
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL. 181	GAS—MCF. 178	WATER—BSL. 52	OIL GRAVITY-API (CORR.) 52.8	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Used for fuel and vented						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Dual Laterolog, Cement Bond Log and Compensated Density/Neutron Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE Production Technician			DATE 1-9-85		

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See Instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	5082	5092	No cores taken DST #1 8044-8281	Garden Gulch	4854	
	5518	5525		Point Three	5340	
Douglas Creek	5759	5764	IO: 30 min. 118 psi to 118 psi	"X" Carbonate	5578	
	5838	5844	FSI: 210 min. 159 psi	"Y" Carbonate	5614	
"C" Sand	5961	5972	IH: 4344 psi	Douglas Creek	5718	
Castle Peak	6897	6901	Recovered 15 ft. drilling mud	"C" Sand	5954	
Wasatch	<del>7332</del> 7726	7336 7738		"B" Limestone	6144	
				Castle Peak	6708	
				Limestone		
				Basal Green	6961	
				River Limestone		
				Wasatch	7242	

# Lomax



January 9, 1985

State of Utah  
Division of Oil, Gas & Mining  
355 W. N. Temple  
Three Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

RE: C-27 Test

ATTENTION: RON FIRTH

Dear Mr. Firth,

We have enclosed Sundry Notices for our W. Pariette Federal #6-29, Coyote Ute Tribal #10-9 and S. Cottonwood Ridge Ute Tribal #1-19 requesting permission to vent gas from these wells.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner  
Production Technician

JSF:hnr

Enclosures

cc: Lomax Exploration Company  
Houston, TX  
and  
Roosevelt, UT



January 9, 1985

RECEIVED  
JAN 10 1985

DIVISION OF  
OIL, GAS & MINING

Bureau of Land Management  
P.O. Box 1037  
170 South 500 East  
Vernal, Utah 84078

COMPLETION REPORT  
Coyote Ute Tribal #10-9  
NW/SE Sec. 9, T4S, R4W

Gentlemen,

Please find enclosed two (2) copies of the Completion Report on the above subject well. Also enclosed are two (2) copies of the Dual Laterolog, the Cement Bond Log and the Compensated Density/Neutron Log.

If you have any questions, please advise.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner  
Production Technician

JSF:hnr

cc: ✓ State of Utah  
Bureau of Indian Affairs  
Lomax Exploration Company  
Houston, TX  
and  
Roosevelt, UT

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351
2. NAME OF OPERATOR LOMAX EXPLORATION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 50 W. Broadway #1200, Salt Lake City, Utah 84101		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2060' FSL & 2080' FEL NW/SE		8. FARM OR LEASE NAME Coyote Ute Tribal
14. PERMIT NO. 43-013-30861		9. WELL NO. #10-9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5756' GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T4S, R4W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐C-27 Test ☒

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

72 Hour Test (January 4 - 7, 1985)

543 BO

534 MCF

983 GOR

Due to the isolated location of this well, we request approval to vent gas as outlined in the ruling of Cause #196-13 from the Board of Oil, Gas & Mining, March 22, 1984.

Federal approval of this action is required before commencing operations.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 1/11/85  
BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Technician

DATE 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 23 1985

Lomax Exploration Company  
333 North Belt East, Suite 800  
Houston, Texas 77210-4503

Gentlemen:

Re: Well No. Coyote Ute Tribal 10-9 - Sec. 9, T. 4S., R. 4W.  
Duchesne County, Utah - API #43-013-30861

Our records indicate that you have not filed the monthly drilling reports for the months of August 1984 to the present on the above referred to well. Our rules and regulations stipulate that these reports be filed by the sixteenth of each month until the well is completed.

Enclosed are forms for your convenience in filing the necessary reports as soon as possible but no later than February 22, 1985.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones  
Well Records Specialist

Enclosures (6)  
cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File  
0045S/4



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. I-109-IND-5351	
2. NAME OF OPERATOR Lomax Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 50 West Broadway - Suite 1200, Salt Lake City, UT 84101		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2060 FSL and 2080 FEL NW/SE		8. FARM OR LEASE NAME Coyote Canyon	
14. PERMIT NO. 43-013-30861		9. WELL NO. #10-9	
15. ELEVATIONS (Show whether OF, AT, OR, etc.) 5774' KB		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T4S, R4W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Please note that Lomax Exploration is no longer the operator of the referenced location as of March 1, 1988. Operations have been assigned to:

Texas Meridian Resources, Inc.  
580 Westlake Park Blvd. - Suite 825  
Houston, TX 77079

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Production Technician DATE 04/20/88  
(This space for Federal or State office use)APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

N0580

## LOMAX TEST REPORT

Month of November 1987

Well Name	TEST				CURRENT MONTH (bbls oil)			Next Month <sup>2</sup> Ceiling
	Date	BOPD	MCFD <sup>1</sup>	GOR	Production Ceiling	Actual Production	Over (Under)	
43-013-30670.50w 8517E 20 Boundary Federal #9-20	Temporarily Abandoned							
8517E 20 43-013-30667.50w #15-20	Temporarily Abandoned							
43-047-31272.50w 7521E 8 Brennan Bottom #15-8	11-25-87	7	1	171	NA	NA	NA	NA
43-013-30756.50w 554w 2 Brundage Canyon #16-2	11-10-87	5	44	8784	NA	NA	NA	NA
554w 15 43-013-30842.50w #14-15	11-06-87	4	33	7904	NA	NA	NA	NA
554w 16 43-013-30841.50w #16-16	11-03-87	8	12	1536	NA	NA	NA	NA
554w 21 43-013-30829.50w #8-21	11-18-87	34	182	5360	868	790	(78)	800
554w 22 43-013-30755.50w #4-22	11-16-87	20	31	1514	NA	NA	NA	NA
S. Brundage Can. #4-27	11-05-87	61	97	1578	NA	NA	NA	NA
554w 29 43-013-30964.50w #1-29	11-13-87	7	5	816	NA	NA	NA	NA
554w 30 43-013-30948.50w #1-30	11-09-87	4	4	1024	NA	NA	NA	NA
43-013-30873.50w 9516E 23 Castle Peak Fed. #6-23	11-01-87	16	20	1250	NA	NA	NA	NA
9516E 23 43-013-30662.50w #7-23	11-01-87	9	28	3111	NA	NA	NA	NA
8517E 23 43-047-31543.50w #9-23	11-01-87	5	9	1800	NA	NA	NA	NA
9516E 24 43-013-30588.50w #12-24	SHUT-IN							
43-013-30933.50w 554w 19 S. Cottonwood R. #1-19	11-07-87	29	18	631	NA	NA	NA	NA
554w 20 43-013-30966.50w #1-20	11-05-87	24	14	604	NA	NA	NA	NA
43-013-30861.50w 454w 9 Coyote Canyon #10-9	SHUT-IN							
454w 12 43-013-30922.50w #16-12	SHUT-IN							

- . Flared or Vented
- . Incorporates GOR formula & over/under amount

Signature: [Signature]Title: Production TechnicianDate: 12-18-87

RECEIVED

## LOMAX TEST REPORT

Month of August 1985

18

SEP 10 1985

Well Name	DIVISION OF OIL GAS & MINING	TEST				CURRENT MONTH (bbls oil)			Next Month Ceiling
		Date	BOPD	<sup>1</sup> MCFD	GOR	Production Ceiling	Actual Production	Over (Under)	
Boundary Federal	# 9-20	SHUT IN				NA	NA	NA	NA
	15-20	SHUT IN				NA	NA	NA	NA
Brennan Bottom	# 15-8	8/08/85	14	8	555	NA	NA	NA	NA
	2-20	8/03/85	50	62	1233	NA	NA	NA	NA
	5-21	8/06/85	13	19	1412	NA	NA	NA	NA
Brundage Canyon	# 16-2	8/06/85	21	129	6188	745	493	(252)	740
	14-15	8/17/85	8	67	8413	NA	NA	NA	NA
	16-16	8/14/85	24	37	1579	NA	NA	NA	NA
	8-21	8/19/85	92	165	1805	NA	NA	NA	NA
	4-22	8/16/85	36	95	2610	NA	NA	NA	NA
S. Brundage Canyon	# 1-29	8/28/85	14	29	2056	NA	NA	NA	NA
	1-30	8/08/85	10	30	3124	NA	NA	NA	NA
Castle Peak Federal	#12-24	SHUT IN				NA	NA	NA	NA
S. Cottonwood Ridge	# 1-19	8/07/85	44	27	609	NA	NA	NA	NA
	1-20	8/09/85	41	24	581	NA	NA	NA	NA
45. 40.9 Coyote Canyon Ute	# 10-9	8/03/85	46	75	1626	NA	NA	NA	NA
	16-12	8/02/85	79	36	455	NA	NA	NA	NA
	4-18	SHUT IN				NA	NA	NA	NA

1. Flared or Vented
2. Incorporates GOR formula & over/under amount

Signature: [Signature]Title: PROD TEAMDate: 9-9-85

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED  
JUN 17 1988

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Walker Energy		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 580 Westlake Park Blvd., Suite 825 Houston, Texas 77079		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH
		13. STATE

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Change Operator	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Change operator name from Lomax Exploration to Walker Energy effective March 7, 1988, for the following wells:

X B C Ute Tribal 14-15  
4301330842 09440 05S 04W 15

X Coyote Ute Tribal 10-9  
4301330861 09900 04S 04W 9

X Coyote Ute Tribal 16-12  
4301330922 09486 04S 05W 12

X River Junction Fed 11-18  
4304731316 09705 09S 20E 18

X Brundage Ute Tribal 1-30  
4301330948 09850 05S 04W 30

X W. Pariette Federal 6-29  
4304731550 09905 08S 18E 29  
X Pariette Draw Fed 9-23  
4304731543 09935 08S 17E 23

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
0 - MICROFILM ✓	
3 - FILE ✓	

18. I hereby certify that the foregoing is true and correct

SIGNED Susan Becnel

TITLE Susan Becnel, Regulatory Coordinator

DATE 6-13-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

May 5, 1992

Bureau of Indian Affairs  
Superintendent  
Uintah & Ouray Agencies  
P.O. Box 130  
Fort Duchesne, Utah 84025

Attn: Diane Mitchell

Re: Change of Operator

Dear Diane:

Enclosed are copies of Form 3160-5 which were sent to the Bureau of Land Management Vernal District. The appropriate forms from Transfuel have previously been submitted to your office.

If you have any questions or require further information, please contact the undersigned at 713-260-6400.

Sincerely,  
Transfuel Resources Company



Marci Nickerson  
Regulatory Specialist

Enclosures

cc: BLM, State Office  
BIA

MN/lm  
forms4.let

# **TRANSFUEL RESOURCES COMPANY**

P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089  
TEL: (713) 568-2000 260-L460  
FAX: (713) 556-0519

June 16, 1992

State of Utah  
Division of Oil and Gas Mining  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

Re: Change of Operator  
Walker Energy to Transfuel Resources

Dear Leesha:

Enclosed you will find copies of Form 3160-5 (Sundry Notices) by Walker Energy Group and Transfuel Resources Company which have been submitted for a change of operator.

If you have any questions or require additional information, please contact the undersigned.

Sincerely,  
Transfuel Resources Company



Marci Nickerson  
Regulatory Specialist

Enclosures

MN/lm  
utah.co

**RECEIVED**

JUN 19 1992

DIVISION OF  
OIL GAS & MINING

# **TRANSFUEL Resources Company**

9801 WESTHEIMER, SUITE 500  
HOUSTON, TEXAS 77042  
TEL: (713) 260-6400

MAILING ADDRESS:  
P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089

June 30, 1992

**RECEIVED**

JUL 02 1992

DIVISION OF  
OIL GAS & MINING

State of Utah  
Division of Oil and Gas Mining  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204

Attn: Leesha Romero

RE: Pariette Draw Federal 9-23	Lease # U-45431
W. Pariette Federal 6-29	Lease # U-36846
River Junction Fed 11-18	Lease # U-27041A
River Junction Fed 16-7	Lease # U-27041
Federal 3-15	Lease # U-38428
Coyote Ute Tribal 10-9	Lease # I-109-IND-5351
Ute Tribal 11-25	Lease # 14-20-H62-4533
S. Brundage Ute Tribal 1-30	Lease # BIA-14-20-H62-4532
Coyote Ute Tribal 16-12	Lease # BIA-14-20-H62-4531
B.C. Ute Tribal 14-15	Lease # BIA-14-20-H62-3412
B.C. Ute Tribal 16-2	Lease # BIA-14-20-H62-3404
Ute Tribal 7-24	Lease # 14-20-H62-3491

Dear Leesha:

I am again sending you copies of all leases as referenced above transferred from Walker Energy Inc. to Transfuel Resources Company. If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson  
Regulatory Specialist

Enclosures

# **TRANSFUEL RESOURCES COMPANY**

P.O. BOX 771089  
HOUSTON, TEXAS 77215-1089  
TEL: (713) 558-2000  
FAX: (713) 556-0519

Please be advised that Transfuel Resources Company has relocated its offices, however the mailing address remains unchanged.

Physical Location: 9801 Westheimer Road  
Suite 500  
Houston, Texas 77042

Mailing Address: Post Office Box 771089  
Houston, Texas 77215-1089

New Telephone No: 713/260-6400

If you need anything further, please advise the undersigned.

Sincerely,

TRANSFUEL RESOURCES COMPANY



Marci Nickerson  
Regulatory Supervisor

MN:jtf



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.  
I-109-IND-5351

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Coyote Ute Tribal 10-9

9. API Well No.  
43-013-30861

10. Field and Pool, or Exploratory Area

11. County or Parish, State  
Duchesne, Utah

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
TRANSFUEL RESOURCES COMPANY

3. Address and Telephone No.  
P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2060' FSL & 2080' FEL NW SE Sec. 9-T4S-R4W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

Please be advised that effective December 1, 1991 Transfuel Resources Company is considered to be the operator of Coyote Ute Tribal #10-9, API # 43-013-30861, Entity # 09900, Well # I-109-IND-5351, Location NW SE Section 09-04S-04W, Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by BLM Lease Bond #BO3364 and BIA Collective Bond #BO3363.

RECEIVED

JUL 20 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Marci Nickerson

Signed Marci Nickerson

Title Regulatory Specialist

Date 3-10-92

(This space for Federal or State official use)

Approved by [Signature]

Title ASSISTANT DISTRICT

Date

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

I-109-IND-5351

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

WALKER ENERGY GROUP

3. Address and Telephone No.

15995 N. Barkers Landing, #300, Houston, TX 77079 (713) 588-8080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2060' FSL & 2080' FEL NW SE Sec. 9-T4S-R4W

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Coyote Ute Tribal 10-9

9. API Well No.

43-013-30861

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective December 1, 1991 Walker Energy Group is no longer the operator of Coyote Ute Tribal #10-9, API # 43-013-30861, Entity # 09900, Well # I-109-IND-5351, Location NW SE Section 09-04S-04W, Duchesne County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

RECEIVED

JUL 20 1992

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Joseph A. Reeves, Jr.

Title Joseph A. Reeves, Jr. - CEO

Date 04/14/92

(This space for Federal or State office use)

Approved by [Signature]  
Conditions of approval, if any:

Title ASSISTANT DISTRICT  
MANAGER MINERALS

Date JUL 17 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing	
1- LCR 7-ICR	
2- DTS DTS	
3- VLC	✓
4- RJF	✓
5- RWM	✓
6- ADA	✓

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-01-91)

TO (new operator)	<u>TRANSFUEL RESOURCES COMPANY</u>	FROM (former operator)	<u>WALKER ENERGY GROUP</u>
(address)	<u>PO BOX 771089</u>	(address)	<u>15995 N BARKERS LANDING #300</u>
	<u>HOUSTON TX 77215-1089</u>		<u>HOUSTON TX 77079</u>
	<u>MARCI NICKERSON</u>		<u>CRAIG EDWARDS</u>
	phone ( <u>713</u> ) <u>260-6400</u>		phone ( <u>713</u> ) <u>588-8080</u>
	account no. <u>N 9650</u>		account no. <u>N 9956</u>

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec. _____	Twp. _____	Rng. _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: #156346.
4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-23-92)
6. Cardex file has been updated for each well listed above. (7-23-92)
7. Well file labels have been updated for each well listed above. (7-23-92)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-23-92)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

EH

Rule R61 Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

N/A 2. A copy of this form has been placed in the new and former operators' bond files.

N/A 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

1. All attachments to this form have been microfilmed. Date: \_\_\_\_\_ 19\_\_\_\_.

FILING

yes 1. Copies of all attachments to this form have been filed in each well file.

yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920723 Bbm/Vernal Approved 7-17-92 eff. 12-1-91.

# TRANSFUEL

TRANSFUEL, INC.  
TRANSFUEL RESOURCES COMPANY  
TRANSFUEL OPERATING COMPANY  
TRANSFUEL MARKETING COMPANY  
TRANSFUEL GATHERING COMPANY

December 1, 1993

State of Utah  
Division of Oil and Gas Mining  
3 Triad Center, Suite 400  
355 West North Temple  
Salt Lake City, Utah 84180-1204

Attn: Leesha Cordova

RE: Change of Operator  
Coyote Ute Tribal 10-9  
S. Brundage Ute Tribal 1-30

Lease # I-109-IND-5351  
Lease # BIA-14-20-H62-4532

Dear Leesha:

Enclosed you will find Form 3160-5 (Sundry Notice) on the wells referenced above for Change of Operator from Transfuel Resources Company to Uinta Oil & Gas, Inc. effective with operations September 1, 1993.

Also, please consider this as a formal request for Transfuel Resources Company to be released from BLM Lease Bond # BO 3364 and BIA Collective Bond # BO 3363, since Transfuel no longer operates any wells in the state of Utah, Federal or Indian.

If you should have any questions or require anything further, please contact the undersigned.

Sincerely,



Marci Nickerson  
Regulatory Compliance Manager

Enclosure

cc: BLM, State Office  
BLM, Vernal District  
BIA

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

RECEIVED

NOV 12 1993

DIVISION OF  
OIL, GAS & MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. T-109-IND-5351	
2. NAME OF OPERATOR Uinta Oil & Gas, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Indian Tribe	
3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, UT 84066		7. UNIT AGREEMENT NAME Coyote Ute Tribal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 9: Township 4 South, Range 4 West, At proposed prod. zone NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Duchesne County, Utah		8. FARM OR LEASE NAME 9. WELL NO. 10-9	
14. API NO. 43-013-30861		10. FIELD AND POOL, OR WILDCAT 90 Duchesne	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
12. COUNTY Duchesne		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>

(Other) Operator Change

APPROX. DATE WORK WILL START \_\_\_\_\_

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>

(Other) \_\_\_\_\_

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION \_\_\_\_\_

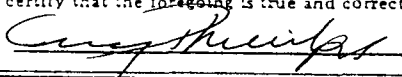
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Effective October 1, 1993, Uinta Oil &amp; Gas, Inc. will become the operator of the Coyote Ute Tribal 10-9 Well.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE President

DATE 10/20/93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



## Uinta Oil & Gas, Inc.

P.O. Box 1618  
Roosevelt, Utah 84066  
Business 24 Hour (801) 722-3000

RECEIVED

NOV 12 1993

DIVISION OF  
OIL, GAS & MINING

November 11, 1993

State of Utah  
Department of Natural Resources  
Division of Oil Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Coyote Ute Tribal 10-9 Well  
Section 9: T4S, R4W  
Duchesne County, Utah

Gentlemen:

Enclosed please find a three Sundry Notices on  
the above referenced well indicating the new operator  
of same.

Sincerely,

UINTA OIL & GAS, INC.

*Craig Phillips*  
Craig Phillips  
President

CP/sre

Enclosures-2

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-109-IND-5351
2. Name of Operator TRANSFUEL RESOURCES COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. BOX 771089, Houston, TX 77215-1089 713-260-6400	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2060' FSL & 2080' FEL NW SE Sec. 9-T48-R4W	8. Well Name and No. Coyote Ute Tribal 10-9
	9. API Well No. 43-013-30861
	10. Field and Pool, or Exploratory Area
	11. County or Parish, State Duchesne, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Please be advised that effective October 1, 1993 Transfuel Resources Company is no longer the operator of Coyote Ute Tribal #10-9, API # 43-013-30861, Entity # 09900, Well # I-109-IND-5351, Location NW SE Section 09-04S-04W, Duchesne County, Utah; and is no longer responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Please release this well from BLM Lease Bond # BO 3364 and BIA Collective Bond # BO 3363. Uinta Oil & Gas, Inc. have taken over operations.

14. I hereby certify that the foregoing is true and correct

Signed Marci Nickerson Title Regulatory Compliance Manager Date 11-1-93

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <u>I-109-IND-5351</u>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Ute Tribe</u>	
2. NAME OF OPERATOR <u>Uinta Oil &amp; Gas, Inc.</u>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <u>P.O. Box 1618, Roosevelt, UT 84066 801-722-3000</u>		8. FARM OR LEASE NAME <u>Coyote Ute Tribal</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 9: Township 4 South, Range 4 West At proposed prod. zone NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Duchesne County, Utah Fee Surface		9. WELL NO. <u>10-9</u>	
14. API NO. <u>43-013-30861</u>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
16. COUNTY <u>Duchesne</u>		17. STATE <u>Utah</u>	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON ☐

CHANGE PLANS ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

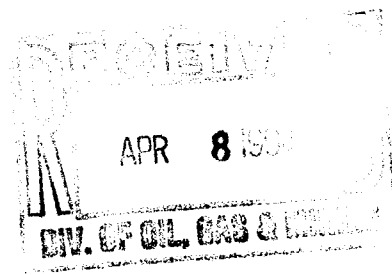
APPROX. DATE WORK WILL START April 15, 1994

DATE OF COMPLETION \_\_\_\_\_

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Uinta proposes to delete existing onsite pit and make a new one per site diagram to down size overall location. Uinta will clean and backfill exhistng on site pit remove lines.



Any questions call 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED

Craig Phillips

TITLE President

DATE April 7, 1994

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

UINTEA OIL & GAS, INC.  
 (OPEN PIPING SYSTEM)  
 Coyote Ute Tribal #10-9 Fee Surface  
 Sec 9, T4S, R4W, NW/SE, Duchesne County.  
 Lease #1-100-IND-5351  
 PLAN LOCATION:  
 3954 EAST 200 NORTH, HWY 40 EAST  
 BALLARD, UTAH 84066  
 P.O. BOX 1618, ROOSEVELT, UTAH 84066  
 (OFFICE HRS: MON-FRI 7:00A.M. - 4:00P.M. MST  
 EXCEPT HOLIDAYS)  
 (24 HOUR ANSWERING SERVICE)  
 801-722-3000

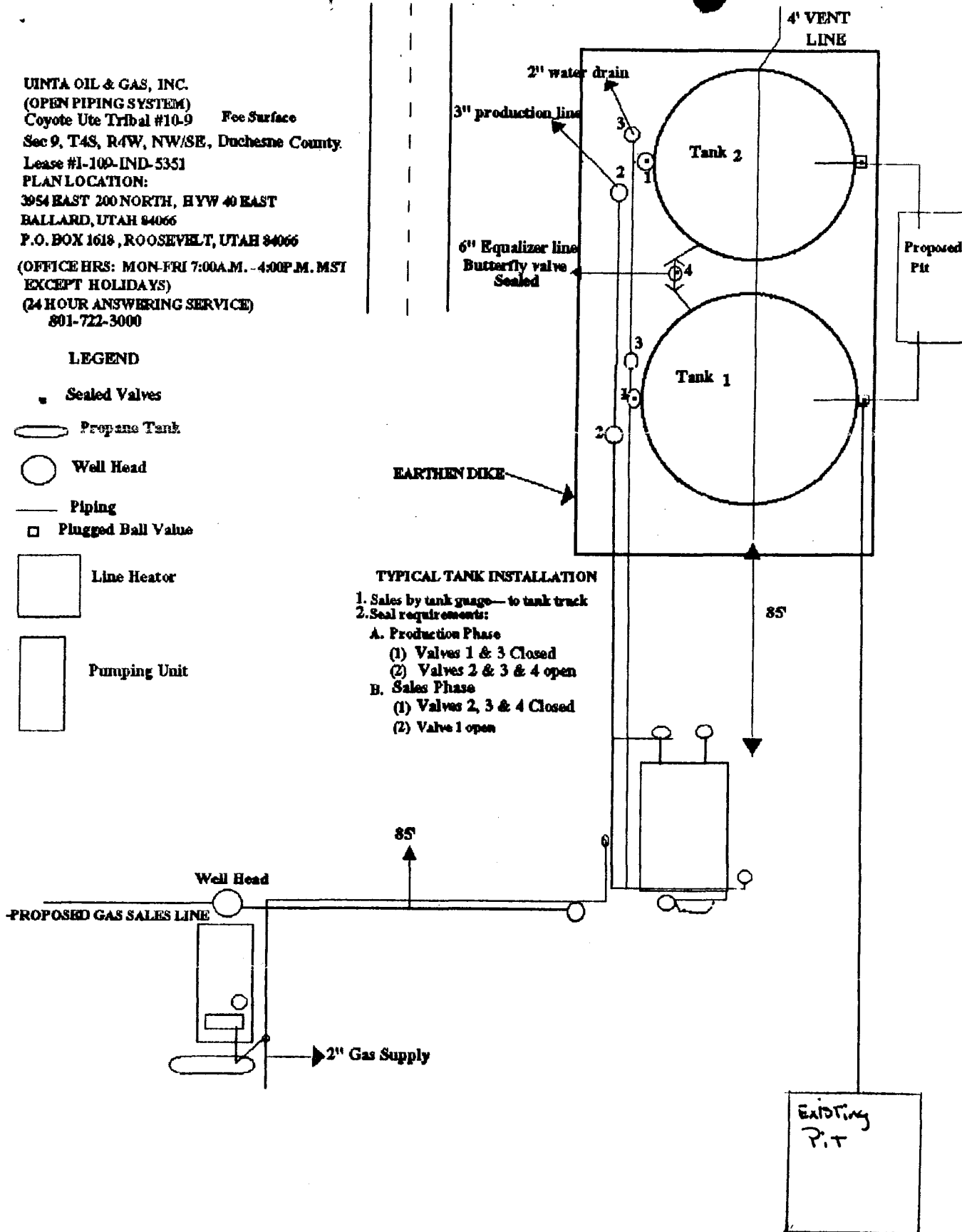
# LEGEND

- Sealed Valves
- Propane Tank
- Well Head
- Piping
- Plugged Ball Valve
- Line Heater
- Pumping Unit

EARTHEN DIKE

## TYPICAL TANK INSTALLATION

1. Sales by tank gauge—to tank truck
2. Seal requirements:
  - A. Production Phase
    - (1) Valves 1 & 3 Closed
    - (2) Valves 2 & 3 & 4 open
  - B. Sales Phase
    - (1) Valves 2, 3 & 4 Closed
    - (2) Valve 1 open



FORM 9

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. <b>I-109-IND-5351</b>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Ute Tribe</b>	
2. NAME OF OPERATOR <b>Uinta Oil &amp; Gas, Inc.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. Box 1618, Roosevelt, UT 84066 801-722-3000</b>		8. FARM OR LEASE NAME <b>Coyote Ute Tribal</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <b>Section 9: Township 4 South, Range 4 West          NW<math>\frac{1}{2}</math>, SE<math>\frac{1}{2}</math>, Duchesne County, Utah</b>		9. WELL NO. <b>10-9</b>	
10. FIELD AND POOL, OR WILDCAT <b>90 Duchesne</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
14. API NO. <b>43-013-30861</b>	15. ELEVATIONS (Show whether DP, RT, GR, etc.)	12. COUNTY <b>Duchesne</b>	13. STATE <b>Utah</b>
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other)	FULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input checked="" type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other)	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START <b>April 15, 1994</b>		DATE OF COMPLETION	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Uinta proposes to delete existing onsite pit and make a new one per site diagram to down size overall location. Uinta will clean and backfill exhistig on site pit remove lines.

Accepted by the State  
of Utah Division of  
Oil, Gas and Mining

Date: 4-8-94

By: [Signature]

Any questions call 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE President

DATE April 7, 1994

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

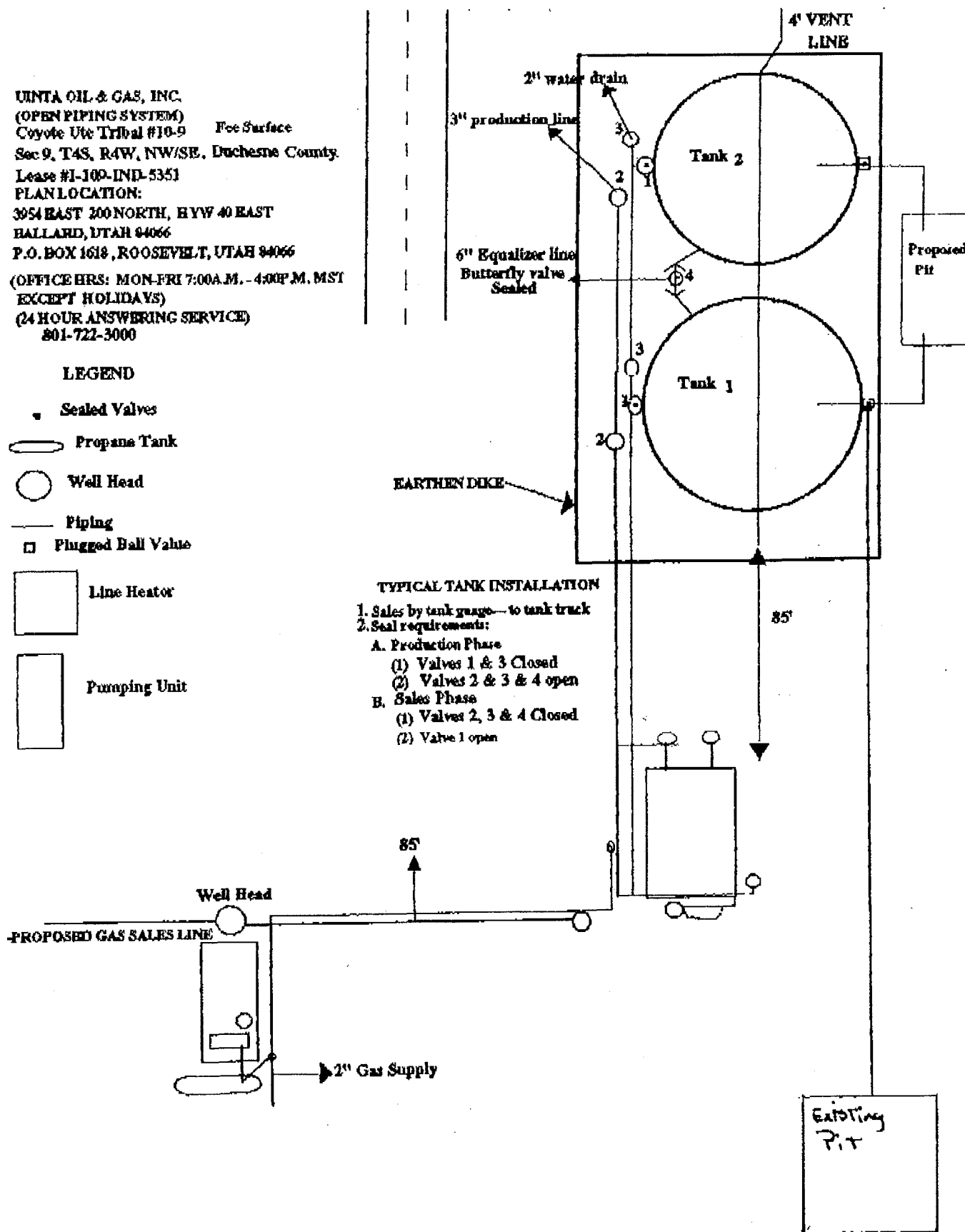
Federal Approval of this  
Action is Necessary

See Instructions On Reverse Side

UTA OIL & GAS, INC.  
 (OPEN PIPING SYSTEM)  
 Coyote Ute Tribal #10-9 Fee Surface  
 Sec 9, T4S, R4W, NW/SE, Duchesne County.  
 Lease #1-100-IND-5351  
 PLAN LOCATION:  
 3954 EAST 200 NORTH, HWY 40 EAST  
 BALLARD, UTAH 84066  
 P.O. BOX 1618, ROOSEVELT, UTAH 84066  
 (OFFICE HRS: MON-FRI 7:00A.M. - 4:00P.M. MST  
 EXCEPT HOLIDAYS)  
 (24 HOUR ANSWERING SERVICE)  
 801-722-3000

### LEGEND

- Sealed Valves
- Propane Tank
- Well Head
- Piping
- Plugged Ball Valve
- Line Heater
- Pumping Unit



**Uinta Oil & Gas, Inc.**

P.O. Box 1618

Roosevelt, Utah 84066

Business 24 Hour (801) 722-3000

**FAX COVER SHEET**TO: Gail HuntFAX#: 1-359-3940FROM: Craig Phillips3 PAGES INCLUDING THIS COVER PAGE

SENDER'S FAX NO: 801-722-9009

DATE: April 7, 1994COMMENTS: We are sending these documents  
VIA postal service in triplicate.

Form 3160-5  
June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

I-109-IND-5351

6. If Indian, Allottee or Tribe Name

Ute Tribe

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Coyote Ute Tribal 10-

9. API Well No.

43-013-30861

10. Field and Pool, or Exploratory Area

Duchesne

11. County or Parish, State

Duchesne, Utah

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Uinta Oil &amp; Gas, Inc.

3. Address and Telephone No.

P.O. Box 1618, Roosevelt, UT 84066 801-722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NW 1/4, SE 1/4, Section 9: T4S, R4W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☐
- Other

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that Uinta Oil & Gas, Inc. is considered to be the operator of Well No. 10-9; NW 1/4 SE 1/4 Section 9, Township 4S, Range 4W; Lease I-109-IND-5351; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by UT0930."

14. I hereby certify that the foregoing is true and correct

Signed

Title

President

Date 2/9/94

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

ASSISTANT DISTRICT  
MANAGER MINERALS

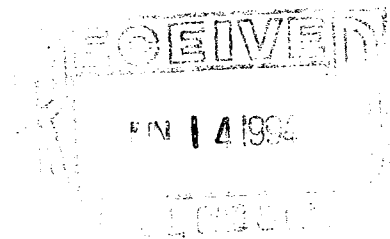
Date

JUN 12 1994

3162.3 *ED*  
UT08438

June 13, 1994

Uinta Oil & Gas, Inc.  
P O Box 1618  
Roostvelt, UT 84066



Re: Well No. Ute Tribal 10-9  
NWSE, Sec. 9, T4S, R4W  
Lease I-109-IND-5351  
Duchesne County, Utah

Gentlemen:

This correspondence is in regard to the self-certification statement submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Uinta Oil & Gas, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801)789-1362.

Sincerely,

**[s] HOWARD B. CLEAVINGER II**

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: Transfuel Resources Company  
BIA

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

Routing

1-LEC	7-PL	✓
2-LWP	8-SJ	✓
3-PPS	9-FILE	✓
4-VLC		✓
5-RJF		✓
6-LWP		✓

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-1-93)

TO (new operator) UINTA OIL & GAS INC  
 (address) PO BOX 1618  
ROOSEVELT UT 84066  
CRAIG PHILLIPS  
 phone (801) 722-3000  
 account no. N 2945

FROM (former operator) TRANSFUEL RESOURCES CO  
 (address) 9001 WESTHEIMER STE 500  
HOUSTON TX 77042  
MARCI NICKERSON  
 phone (713) 260-6400  
 account no. N 9650

Well(s) (attach additional page if needed):

Name: <u>COYOTE UT TRIBAL 10-9</u>	API: <u>43-013-30861</u>	Entity: <u>9900</u>	Sec <u>9</u> Twp <u>4S</u> Rng <u>4W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 12-6-93)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-12-93)*
- NA 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(6-15-94)*
- LWP 6. Cardex file has been updated for each well listed above. *6-20-94*
- LWP 7. Well file labels have been updated for each well listed above. *6-20-94*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(6-15-94)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.

### ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- Lee 2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date                      19   . If yes, division response was made by letter dated                      19   .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DT5  
6/20/94
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 22 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

940615 Bm/Vernal Approved 6-13-94

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

LEASE DESIGNATION &amp; SERIAL NO.

I-109-IND-5351

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN ALLOTTEE OR TRIBE NAME  
Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

10-9

10. FIELD AND POOL OR WILDCAT

90 Duchesne

11. SEC., T., R., N. OR BLK. AND  
SURVEY OR AREA

12. COUNTY

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Uinta Oil &amp; Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1618, Roosevelt, UT 84066 (801)722-3000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Section 9: Township 4 South, Range 4 West  
At proposed prod. zone NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Duchesne County, Utah  
Fee Surface

14. API NO.

43-013-30861

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

☐  
☐  
☐  
☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐
☐  
☐  
☐

APPROX. DATE WORK WILL START August 11, 1994

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

Uinta has decided to revert back to the original site diagram for existing site pit. Uinta will clean the existing pit. Since the BLM did not approve our sundry dated April 15, 1994, we are filing a new sundry to return the well site to its prior status.

Any questions call 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 8-11-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

UINTEA OIL & GAS, INC.  
 (OPEN PIPING SYSTEM)  
 Coyote Ute Tribal #10-9 Fee Surface  
 Sec 9, T4S, R4W, NW/SE, Duchesne County.  
 Lease #1-109-IND-5351  
 PLAN LOCATION:  
 3954 EAST 200 NORTH, HWY 40 EAST  
 BALLARD, UTAH 84066  
 P.O. BOX 1618, ROOSEVELT, UTAH 84066  
 (OFFICE HRS: MON-FRI 7:00A.M. - 4:00P.M. MST  
 EXCEPT HOLIDAYS)  
 (24 HOUR ANSWERING SERVICE)  
 801-722-3000

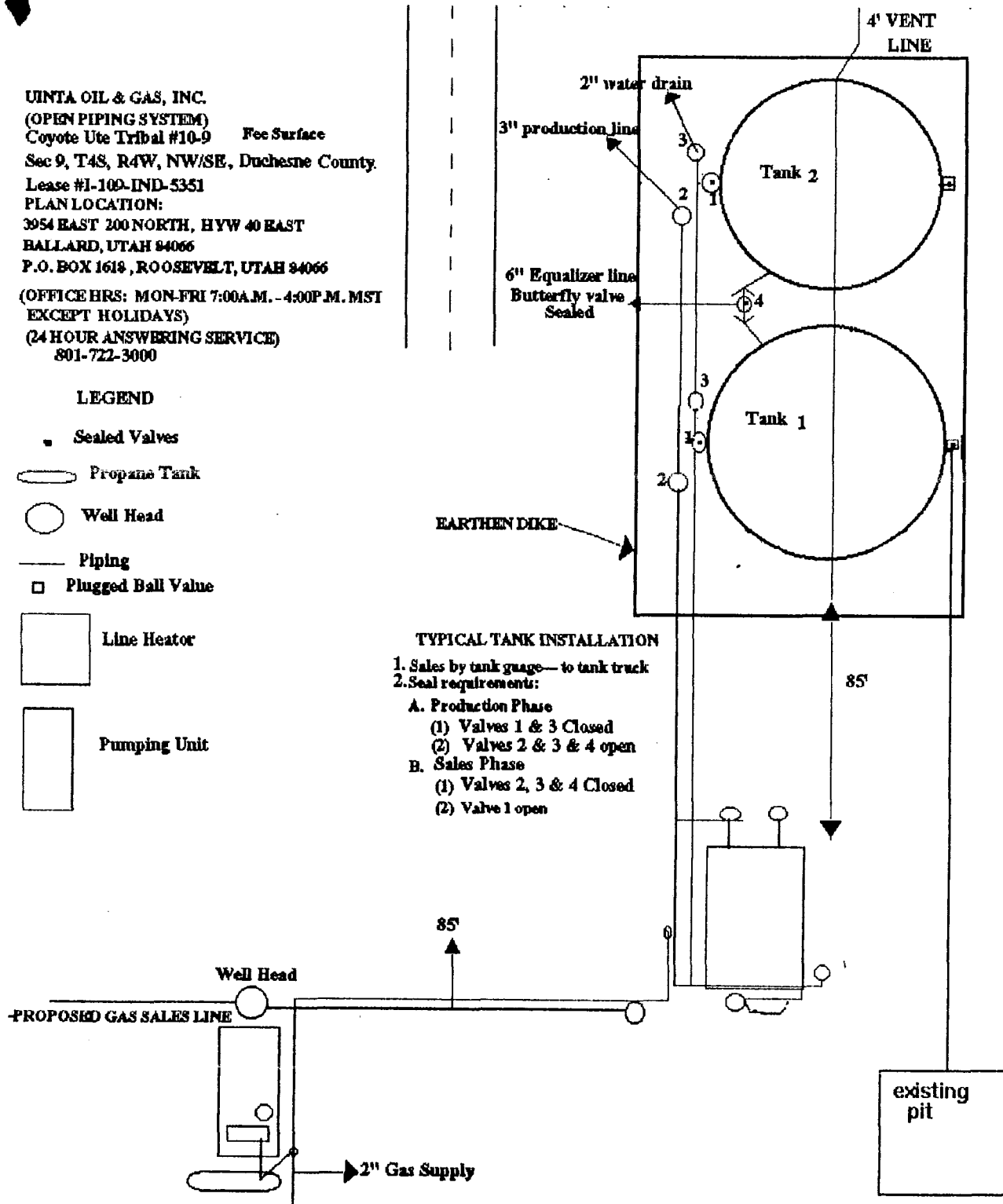
#### LEGEND

- Sealed Valves
- Propane Tank
- Well Head
- Piping
- Plugged Ball Valve
- Line Heater
- Pumping Unit

#### TYPICAL TANK INSTALLATION

1. Sales by tank gauge—to tank truck
2. Seal requirements:

- A. Production Phase
  - (1) Valves 1 & 3 Closed
  - (2) Valves 2 & 3 & 4 open
- B. Sales Phase
  - (1) Valves 2, 3 & 4 Closed
  - (2) Valve 1 open



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		3. LEASE DESIGNATION & SERIAL NO. I-109-IND-5351
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME Ute Indian Tribe
2. NAME OF OPERATOR Uinta Oil & Gas, Inc.		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 1618, Roosevelt, UT 84066 (801)722-3000		8. FARM OR LEASE NAME Coyote Ute Tribal
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 9: Township 4 South, Range 4 West At proposed prod. zone NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Duchesne County, Utah Fee Surface		9. WELL NO. 10-9
5. ELEVATIONS (Show whether DF, BT, GR, etc.) 43-013-30861		10. FIELD AND POOL, OR WILDCAT 90 Duchesne
12. COUNTY Duchesne		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) _____	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
APPROX. DATE WORK WILL START <u>August 11, 1994</u>		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

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**Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY**

Any questions call 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 8-11-94

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

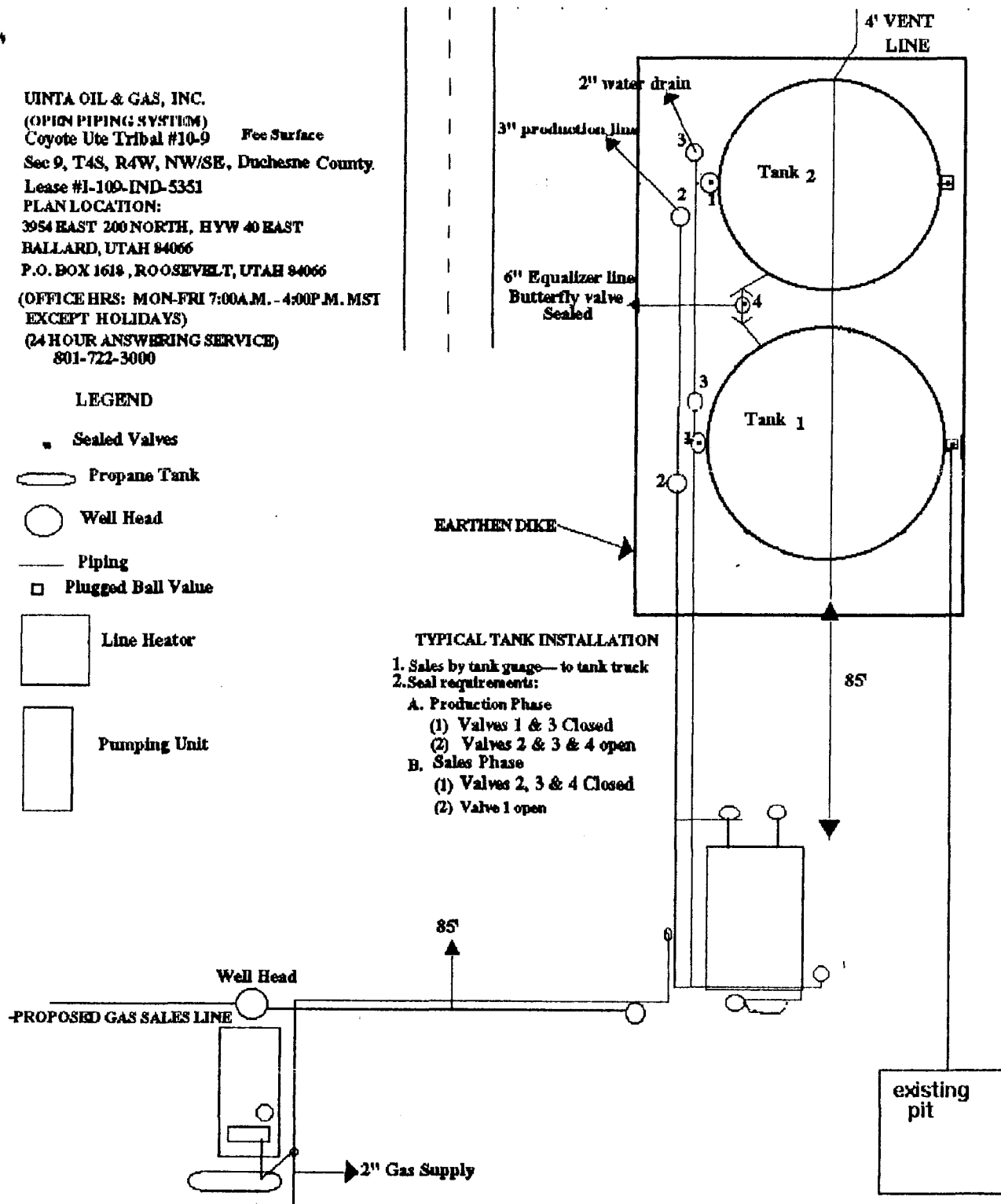
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

UTAH OIL & GAS, INC.  
 (OPEN PIPING SYSTEM)  
 Coyote Ute Tribal #10-9 Fee Surface  
 Sec 9, T4S, R4W, NW/SE, Duchesne County.  
 Lease #1-109-IND-5351  
 PLAN LOCATION:  
 3954 EAST 200 NORTH, HWY 40 EAST  
 BALLARD, UTAH 84066  
 P.O. BOX 1618, ROOSEVELT, UTAH 84066  
 (OFFICE HRS: MON-FRI 7:00A.M. - 4:00P.M. MST  
 EXCEPT HOLIDAYS)  
 (24 HOUR ANSWERING SERVICE)  
 801-722-3000

# LEGEND

- Sealed Valves
- Propane Tank
- Well Head
- Piping
- Plugged Ball Valve
- Line Heater
- Pumping Unit



## TYPICAL TANK INSTALLATION

1. Sales by tank gauge—to tank truck
2. Seal requirements:
  - A. Production Phase
    - (1) Valves 1 & 3 Closed
    - (2) Valves 2 & 3 & 4 open
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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

3. LEASE DESIGNATION &amp; SERIAL NO.

I-109-IND-5351

6. IF INDIAN ALLOTTEE OR TRIBE NAME

Ute Indian Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Coyote Ute Tribal

9. WELL NO.

10-9

10. FIELD AND POOL, OR WILDCAT

90 Duchesne

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12. COUNTY

Duchesne

13. STATE

Utah

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1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Uinta Oil &amp; Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 1618, Roosevelt, UT 84066 (801)722-3000

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Section 9: Township 4 South, Range 4 West  
At proposed prod. zone NW $\frac{1}{4}$ , SE $\frac{1}{4}$ , Duchesne County, Utah  
Fee Surface

14. API NO.

43-013-30861

15. ELEVATIONS (Show whether DF, RT, GR, CM.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

APPROX. DATE WORK WILL START August 11, 1994

DATE OF COMPLETION

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

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Accepted by the  
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Oil, Gas and Mining  
FOR RECORD ONLY

Any questions call 801-722-3000

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 8-11-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

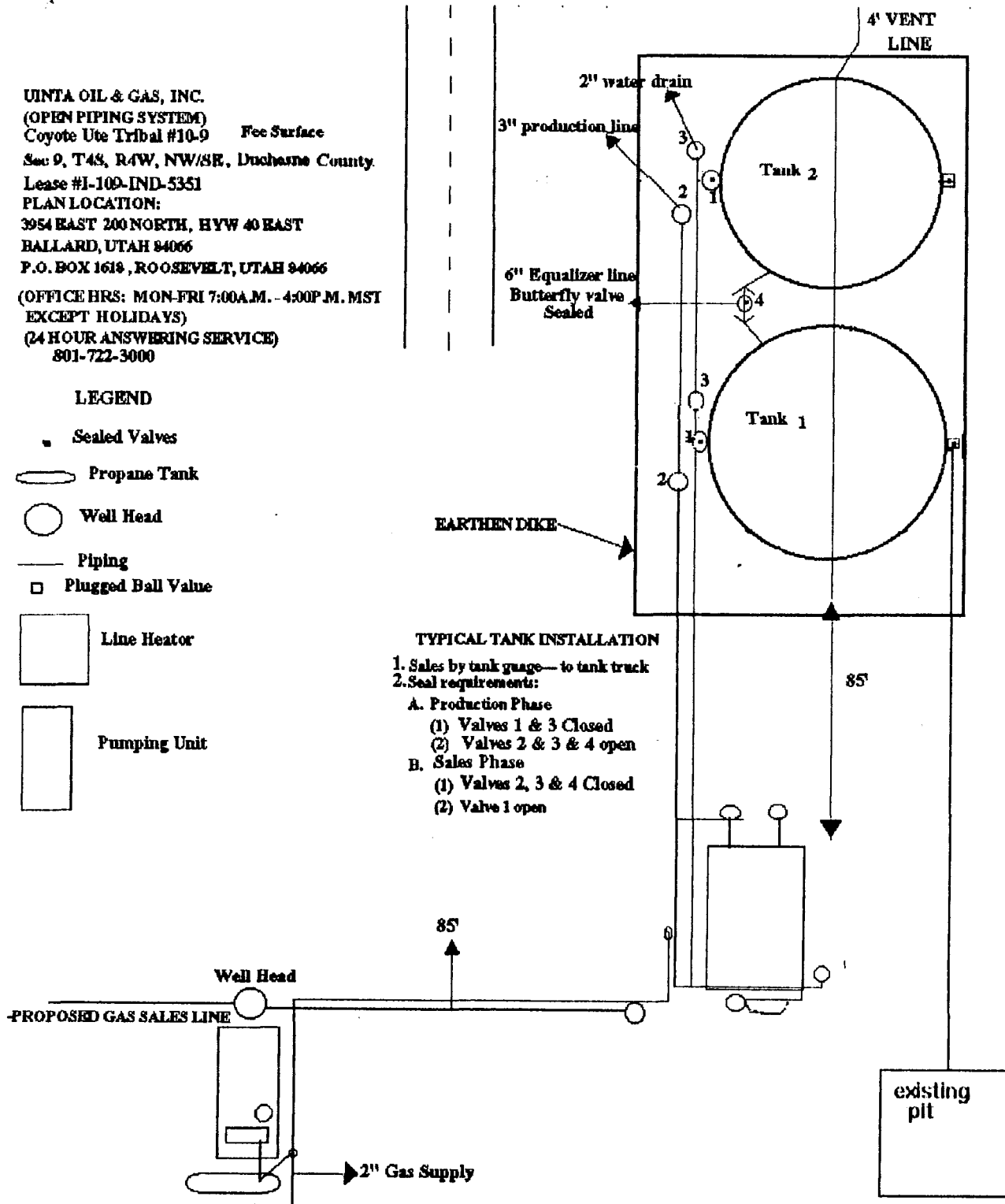
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UTAH OIL & GAS, INC.  
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 Sec 9, T4S, R4W, NW/SE, Duchesne County.  
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 801-722-3000

#### LEGEND

- Sealed Valves
- Propane Tank
- Well Head
- Piping
- Plugged Ball Valve
- Line Heater
- Pumping Unit



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. <b>I-109-IND-5351</b>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>UTE TRIBE</b>	
2. NAME OF OPERATOR <b>UINTA OIL &amp; GAS, INC.</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>P.O. BOX 1618, ROOSEVELT, UTAH</b>		8. FARM OR LEASE NAME <b>COYOTE UTE TRIBAL</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <b>At surface</b>  <b>At proposed prod. zone</b>		9. WELL NO. <b>10-9</b>	
14. API NO. <b>43-013-30861</b>		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY <b>DUCHESNE</b>		13. STATE <b>UT</b>	

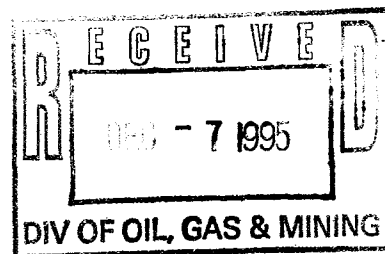
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input checked="" type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/>
APPROX. DATE WORK WILL START <u>11/15/95</u>		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

REPERFORATE EXISTING PRODUCING ZONES @ 8060-68 & 8074-100  
 & PERFORATE ZONES @ 7720-40 & 7496-7520. 3 SHOTS PER FOOT  
 STIMULATE ZONES W/ 15% HCL 100 GALLON PER FOOT. PROPOSE  
 TO START NEAR THE 15th OF NOVEMBER.



18. I hereby certify that the foregoing is true and correct

SIGNED *Chapman*

TITLE Field Supervisor

DATE 11/12/95

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

JAN 18 1996

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION & SERIAL NO. I_109-IND-5351	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN ALLOTTEE OR TRIBE NAME UTE INDIAN TRIBE	
2. NAME OF OPERATOR UINTA OIL & GAS, INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 1618, ROOSEVELT, UT 84066		8. FARM OR LEASE NAME COYOTE UTE TRIBAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		9. WELL NO. 10-9	
At proposed prod. zone		10. FIELD AND POOL OR WILDCAT DUCHESNE	
14. API NO. 43-013-30861		11. SEC., T., R., N., OR BLK. AND SURVEY OR AREA T4S, R4W, Sec 9 NWSE	
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY DUCHESNE	
		13. STATE UT	

## 18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

APPROX. DATE WORK WILL START \_\_\_\_\_

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) PERFORATIONS			

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

DATE OF COMPLETION 12/17/95

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

BEGINNING 11/17/95 AND FINISHING 12/17/95 THE WELL WAS CLEANED OUT TO 8235'. A FISH WAS RECOVERED @ + 7,960'. PERFORATIONS WERE MADE @ 8,060'-8,094', 7,720-40' AND 7,496-7520' 3 S.P.F. ZONES WERE ACIDIZED W/100 GALS. PER FOOT 15% HCL AND WELL WAS RETURNED TO PRODUCTION. PRODUCTION PRIOR TO WORKOVER WAS LESS THAN 1 BBL. PER DAY. AFTER WORKOVER TEST ON 01/01/96, IT YIELDED 57 BBLS. OIL, 15 MCF GAS, AND 135 BBLS. WATER IN 24 HOURS.

\* Must be accompanied by a cement verification report.

## 18. I hereby certify that the foregoing is true and correct

SIGNED Clifford M. [Signature]TITLE Field SupervisorDATE 1-15-96

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

**STATE OF UTAH**  
**DIVISION OF OIL, GAS AND MINING**  
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 2 of 2

## MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

CRAIG PHILLIPS  
 UINTA OIL & GAS  
 PO BOX 1618  
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N2945REPORT PERIOD (MONTH/YEAR): 1 / 98AMENDED REPORT ☐ (Highlight Changes)

Well Name API Number      Entity      Location	Producing Zone	Well Status	Days Oper	Production Volumes		
				OIL(BBL)	GAS(MCF)	WATER(BBL)
<b>W-19B5</b>						
4301330509 02340 02S 05W 19	GR-WS			1420H624717	CA UTK75537	
<b>UTE TRIBAL #16-2</b>						
4301330756 02610 05S 04W 2	GRRV			1420H623404		
<b>UTE TRIBAL 7-24</b>						
4301330768 02625 04S 03W 24	GRRV			1420H623491		
<b>UTE TRIBAL 11-25</b>						
4301330743 02645 04S 03W 25	GRRV			1420H624634		
<b>UTE 1-14D6</b>						
4301330480 05275 04S 06W 14	GR-WS			1420H624714		
<b>UTE TRIBAL 13-15X</b>						
4301330844 09100 05S 04W 13	GRRV			1420H624715		
<b>UTE TRIBAL 24-12</b>						
4301330830 09104 05S 04W 24	GRRV			1420H624716		
<b>L.E. FONT 3-27Z2</b>						
4301331052 09464 01N 02W 27	GR-WS			1420H624733		
<b>GOYOTE UTE TRIBAL 10-9</b>						
4301330861 09900 04S 04W 9	WSTC			1109IND5351		
<b>DYE-HALL 2-21A1</b>						
4301331163 10713 01S 01W 21	GR-WS			Free	CA VR49I-84671C	
<b>TOTALS</b>						

REMARKS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: \_\_\_\_\_

Name and Signature: \_\_\_\_\_

Telephone Number: \_\_\_\_\_

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
ERHC/Bass American Petroleum Company

3. Address and Telephone Number:  
P.O. Box 1574, Roosevelt, Utah 84066 1-435-722-2992

4. Location of Well

Footages:

QQ, Sec. T., R., M.: T4S, R4W, SECTION 9, NWSE, USM

5. Lease Designation and Serial Number:  
I-109-IND-5351

6. If Indian, Allottee or Tribe Name:  
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and No.  
Coyote Ute Tribal 10-9

9. API Well Number:  
43-013-30861

10. Field and Pool, or Wildcat:  
Duchesne

County: Duchesne

State: Utah

### 11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection  | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize   | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion   | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator &amp; Self Certification</u> |   |

Approximate date work will start: December 1, 1997

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

#### Self Certification Statement:

Please be advised that Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the Coyote Ute Tribal 10-9 well and is responsible under the terms and conditions of the lease for the operations conducted upon the associated leased lands. Please release Uinta Oil & Gas, Inc.'s bond #7065, as bond coverage will be provided under Environmental Remediation Holding Corporation's (ERHC) bond #116475, this will be effective as of December 1, 1997. Send all communications regarding this lease to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah 84066.

Contact Person, Susan Ramona-Eklund 435-722-2992

13.

Name & Signature: Susan Ramona-Eklund Title: AGENT Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)

**STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
Uinta Oil & Gas, Inc.

3. Address and Telephone Number:  
P.O. Box 1618, Roosevelt, Utah 84066 1-435-722-3000

4. Location of Well

Footages:

QQ, Sec, T., R., M.: T4S, R4W, SECTION 9, NWSE, USM

5. Lease Designation and Serial Number:  
I-109-IND-5351

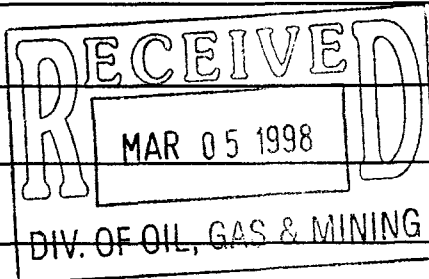
6. If Indian, Allottee or Tribe Name:  
Ute Indian Tribe

7. Unit Agreement Name:

8. Well Name and No.  
Coyote Ute Tribal 10-9

9. API Well Number:  
43-013-30861

10. Field and Pool, or Wildcat:  
Duchesne



**11. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**NOTICE OF INTENT**  
(Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandon                                    | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recomplete           |
| <input type="checkbox"/> Convert to Injection                       | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Fracture Treat or Acidize                  | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start: December 1, 1997

**SUBSEQUENT REPORT**  
(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Reperforate          |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION ON REPORT AND LOG form.

● Must be accompanied by a cement verification report.

**12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true Vertical depths for all markers and zones pertinent to this work.

Please note effective December 1, 1997, Uinta Oil & Gas, Inc. relinquishes operatorship of the Coyote Ute Tribal 10-9. Please release Uinta Oil & Gas, Inc.'s bond #7065. Uinta Oil & Gas, Inc. relinquishes operatorship to ERHC/Bass American Petroleum Company, P.O. Box 1574, Roosevelt, Utah, 84066, under Environmental Remediation Holding Corporation's (ERHC) bond #116475.

Contact Person, Susan Eklund 435-722-3000

13.

Name & Signature: Susan Eklund Title: AGENT

Date: 2/13/98

(This space for State office use)

(See Instructions on Reverse Side)



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency**

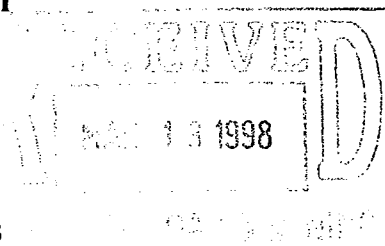
**P. O. Box 130**

**988 South 7500 East**

**Fort Duchesne, Utah 84026-0130**

**Phone: (435) 722-4300**

**Fax: (435) 722-2323**



**IN REPLY REFER TO:**  
**Minerals and Mining**  
**Phone: (435) 722-4310**  
**Fax: (435) 722-2809**

**March 12, 1998**

**Uinta Oil & Gas, Inc.**  
**Attn: Craig Phillips**  
**P. O. Box 1618**  
**Roosevelt, UT 84066**

**Dear Mr. Phillips:**

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** Uinta Oil & Gas, Inc.  
**TO:** ERHC/Bass American Petroleum Company

<b>Well Name</b>	<b>Well Location</b>	<b>Lease No.</b>
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351
1-31C5	SENE	14-20-H62-4713

This office recommended approval to BLM for the Changes of Operator for the wells listed above that are on allotted/tribal property. All operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

Please be advised that approval of the Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

The below listed wells are involved in Communitization Agreements, and require the completion of the Designation of Successor Operator forms. We have enclosed the necessary forms for your completion.

Well Name	Well Location	Lease No.	CA No.
Ute 1-2B1E	NESW	14-20-H62-4710	UTU 76245
Fausett 1-26A1E	NESW	Fee	UTU71370
Lawson 1-21A1	SW	Fee	VR4491184671C
Dye Hall 2-21A1	SENE	Fee	"
Ute 1-19B5	SENE	14-20-H62-4719	UTU75537
Ute 1-12B6	SENE	14-20-H62-4712	UTU75763

Be advised that this office is required to notify the Minerals Management Service (MMS), Denver, Colorado and the Bureau of Land Management (BLM), Vernal, Utah on all requests for release of Bond and/or lease termination, prior to a release of bond for Operators, Lessee's of Record, and Payor's of leases on the Uintah and Ouray Indian Reservation. Uinta was operator, payor, and the current Lessee of Record for certain oil and gas leases and are required to follow the above procedure.

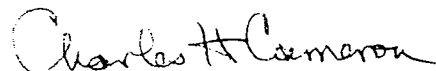
Until such time that we receive the above Designation of Successor Operator forms, clearance from the Bureau of Land Management, and Minerals Management Service, and Assignments of Mining Leases, we are unable to release the bond at this time.

Please provide this office with an extension of your Letter of Credit No. 6985 for an additional 3 months through June 28, 1998. At that time we should have a response from the BLM and MMS, and whether we would need to extend the Letter of Credit again for additional time period.

If you do not extend the Letter of Credit to cover your lease liability, you will be in violation of your lease terms and conditions, and in violation of 25 Code of Federal Regulations, Part 211.6 – Bonds.

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,



Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

## memorandum

March 12, 1998

Superintendent, Uintah and Ouray Agency

Change of Operator

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following well(s).

**OPERATOR - FROM:** UINTA OIL & GAS, INC.  
**TO:** ERHC/BASS AMERICAN PETROLEUM COMPANY

Well Name	Well Location	Lease No.
Ute Tribal 16-2	SESE	14-20-H62-3404
Ute Tribal 7-24	SWNE	14-20-H62-3491
Ute Tribal 1-16A1E	SESE	14-20-H62-4612
Ute Tribal 11-25	NESW	14-20-H62-4634
Ute 1-14D6	SWNE	14-20-H62-4714
Ute Tribe 1-13	SWSW	14-20-H62-4715
Ute Tribal 13-15X	SWSE	14-20-H62-4715
Ute Tribal 24-12	NWSW	14-20-H62-4716
Badger LE Font 3-27Z2	SESE	14-20-H62-4733
Coyote Ute Tribal 10-9	NWSE	I-109-IND-5351

This office recommends approval for the Change of Operator for the well(s) that involve allotted/tribal property. We also concur with the change of operator of wells that are not on trust property, but involve Indian oil and gas leases.

Operations will be covered under ERHC/Bass American Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (801) 722-4310.

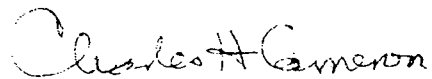
*Charles H. Cameron*

Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office

Page 2

If you have any questions regarding the above, please contact this office at (801) 722-4310.

Sincerely,

A handwritten signature in cursive script, appearing to read "Charles H. Cameron".

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office





# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

March 17, 1998

Susan Eklund  
ERHC/Bass American Petroleum Company  
P. O. Box 1574  
Roosevelt, Utah 84066

Re: Operator Change - Uinta Oil & Gas to ERHC/Bass American  
Petroleum Company.

Dear Ms. Eklund:

In reviewing the above referenced operator change, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801)530-4849

Sincerely,

Lisha Cordova  
Admin. Analyst

cc: Department of Commerce  
Operator File(s)  
Well File

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1- <i>file</i>	6- <i>file</i>
2- <i>file</i>	7-KAS ✓
3- <i>file</i>	8-SI ✓
4-VLD ✓	9-FILE ✓
5-JRB ✓	

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 12-1-97TO: (new operator) ERHC/BASS AMERICAN PETRO.(address) PO BOX 1574ROOSEVELT UT 84066SUSAN EKLUNDPhone: (435) 722-2992Account no. N8210

FROM: (old operator)

(address)

UINTA OIL & GASPO BOX 1618ROOSEVELT UT 84066CRAIG PHILLIPSPhone: (435) 722-3000Account no. N2945

WELL(S) attach additional page if needed:

Name: <b>**SEE ATTACHED**</b>	API: <u>43-013-30861</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- file* 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). *(file'd 3-5-98)*
- file* 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). *(file'd 2-23-98)*
- file* 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state?** (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_ *Letter mailed 3-17-98.*
- file* 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of **steps 5 through 9** below.
- file* 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. *(3-17-98)*
- file* 6. **Cardex** file has been updated for each well listed above. *(3-17-98)*
- file* 7. Well **file labels** have been updated for each well listed above. *(3-17-98)*
- file* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(3-17-98)*
- file* 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Yes 1. (r649-8-7) **Entity assignments have been reviewed** for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A Yes 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

### BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Yes 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
- \_\_\_\_ 2. A **copy of this form** has been placed in the new and former operator's bond files.
- \_\_\_\_ 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) \_\_\_\_, as of today's date \_\_\_\_\_. If yes, division response was made to this request by letter dated \_\_\_\_\_.

### LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Yes 1. Copies of documents have been sent on \_\_\_\_\_ to \_\_\_\_\_ at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Yes 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated \_\_\_\_\_ 19 \_\_\_\_, of their responsibility to notify all interest owners of this change.

### FILMING

- Yes 1. All attachments to this form have been **microfilmed**. Today's date: 4.14.98.

### FILING

- \_\_\_\_ 1. **Copies** of all attachments to this form have been filed in each **well file**.
- \_\_\_\_ 2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

### COMMENTS

980317 BIA / Aprv. 3-12-98.



# United States Department of the Interior

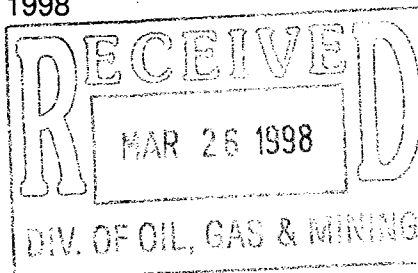
## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:  
3162.3  
UT08300

March 23, 1998



ERHC/Bass American Petroleum Company  
Attn: Susan Ramona-Eklund  
P O Box 1574  
Roosevelt, Utah 84066

*43-013-30861*  
Re: Well No. Coyote Ute Tribal 10-9  
NWSE, Sec. 9, T4S, R4W  
Lease I-109-IND-5351  
Duchesne County, Utah

Dear Ms Ramona-Eklund:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, ERHC/Bass American Petroleum Company is responsible for all operations performed on the referenced well. All liability will now fall under your bond for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II  
Assistant Field Manager  
Minerals Resources

cc: Uinta Oil & Gas Inc.  
BIA  
Division Oil, Gas, & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <b>I-109-IND-5351</b>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
2. Name of Operator <b>Mountain Oil, Inc.</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574 Roosevelt, UT 84066</b>	4. Telephone Number <b>435-722-2992</b>	9. Well Name and Number <b>Coyote Canyon 10-9</b>
5. Location of Well <b>Footage</b>		10. API Well Number <b>30861</b> <b>43-013-80861</b>
11. Field and Pool, or Exploratory Area <b>90 Duchesne</b>		

County: Duchesne

QQ, Sec. T., R., M.: T4S, R4W, Section 9, NWSE, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operatorship</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

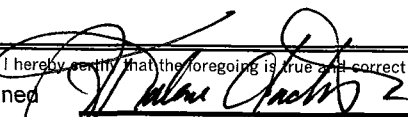
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

**Self Certification Statement:**

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 is considered to be the new new operator of the Ute Tribal 16-2 well, and is responsible under the terms, and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERCH/ Bass American Petroleum Company's BIA bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763 this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc. PO Box 1574, Roosevelt, UT 84066

# RECEIVED

MAY 08 2000

DIVISION OF <b>OIL, GAS AND MINING</b>		Contact Person: Kalene Jackson
14. I hereby certify that the foregoing is true and correct Signed <u></u>	Title _____	Date <u>04 MAY 00</u>
Kalene Jackson	Agent	

(State Use Only)

RECEIVED

MAY - 8 1963



**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**INTERNAL DIST**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsurface reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including a new reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

**PER**

Please be advised that Mountain Oil, Inc., PO Box 1574, Roosevelt, Utah 84066 is considered to be the new operator of the Coyote Canyon 10-9 well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's BIA bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # 00763, this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc. PO Box 1574, Roosevelt, Utah 84066.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kalene Jackson		Contact Person: Kalene Jackson 435-722-2992	
Signature 		Title Agent	
		Date 4 MAY 00	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved by 		Petroleum Engineer	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		Title	Date AUG 01 2000
		Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.			

60LC21315

## OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

<u>          </u>	4-KAS <input checked="" type="checkbox"/>
2-CDW <input checked="" type="checkbox"/>	5-SJ
3-JLT	6-FILE

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 5-4-00TO:(New Operator) MOUNTAIN OIL INCFROM:(Old Operator) ERHC/BASS AMERICAN PETAddress: P. O. BOX 1574Address: P. O. BOX 1574ROOSEVELT, UT 84066ROOSEVELT, UT 84066Phone: 1-(435)-722-2992Phone: 1-(435)-722-2992Account No. N5495Account No. N8210

WELL(S): CA Nos. \_\_\_\_\_ or \_\_\_\_\_ Unit

Name: UTE TRIBAL 16-2 API: 43-013-30756 Entity: 2610 S 02 T 05S R 04W Lease: 14-20-H62-3404Name: COYOTE CANYON 10-9 API: 43-013-30861 Entity: 9900 S 09 T 04S R 04W Lease: 1-109-IND-5351

Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_

Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_

Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_

Name: \_\_\_\_\_ API: \_\_\_\_\_ Entity: \_\_\_\_\_ S \_\_\_\_\_ T \_\_\_\_\_ R \_\_\_\_\_ Lease: \_\_\_\_\_

## OPERATOR CHANGE DOCUMENTATION

- YES 1. A pending operator change file has been set up.
- N/A 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 8-3-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 5-8-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? Yes/No If yes, the company file number is 222725. If no, Division letter was mailed to the new operator on \_\_\_\_\_.
- YES 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or **operator change** for all wells listed above involving Federal or Indian leases on 7-24-00.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on \_\_\_\_\_.
- N/A 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on \_\_\_\_\_.

## COMMENTS



## memorandum

DATE: July 24, 2000

REPLY TO  
ATTN OF:

Acting Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Margie Herrmann, Division of Minerals and Mining

RECEIVED

BLM VERNAL, UTAH

We have received copies of Sundry Notices, dated May, 4, 2000, informing this office of a change of operator for the following wells:

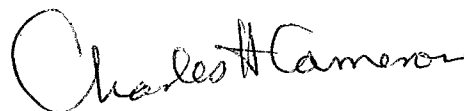
**OPERATOR - FROM:** ERHC/Bass American Petroleum  
**TO:** Mountain Oil, Inc.

Legal Description	Lease No.	Well No.	Location
Sec. 2-T5S-R4W	14-20-H62-3404	Ute Tribal 16-2	SESE
Sec. 9-T4S-R4W	I-109-IND-5351	Coyote Canyon 10-9	NWSE

This change of operator will be effective on September 1, 1999.

All operations will be covered under Mountain Oil, Inc. Bond filed with this office, for those wells on trust property.

If you have any questions, please contact this office at (435) 722-4310.



cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency

P. O. Box 130

988 South 7500 East

Fort Duchesne, Utah 84026-0130

(801) 722-4300

IN REPLY REFER TO:  
Minerals and Mining  
(801) 722-4310

July 24, 2000

Mountain Oil, Inc.  
Attn: Craig Phillips  
P. O. Box 1574  
Roosevelt, UT 84066

Dear Mr. Phillips:

We have received copies of Sundry Notices, dated May, 4, 2000, informing this office of a change of operator for the following wells:

**OPERATOR - FROM:** ERHC/Bass American Petroleum  
**TO:** Mountain Oil, Inc.

Legal Description	Lease No.	Well No.	Location
Sec. 2-T5S-R4W	14-20-H62-3404	Ute Tribal 16-2	SESE
Sec. 9-T4S-R4W	I-109-IND-5351	Coyote Canyon 10-9	NWSE

All operations will be covered under Mountain Oil, Inc. Bond filed with this office, for those wells on trust property.

Please be advised that approval of this Change of Operator does not replace the Lessee(s) of Record, nor does it relieve the Lessee(s) of Record of their responsibilities according to lease terms and conditions.

If you have any questions regarding the above, please contact this office at (435) 722-4310.

Sincerely,

Acting Superintendent

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office

170 South 500 East

Vernal, Utah 84078-2799

<http://www.blm.gov/utah/vernal>

Phone: (801) 781-4400

Fax: (801) 781-4410

IN REPLY REFER TO:

3160

UT08300

August 1, 2000

Mountain Oil, Inc.  
P. O. Box 1574  
Roosevelt, UT 84066

Re: Well No. Coyote Canyon 10-9  
NWSE, Sec. 9, T4S, R4W  
Lease I-109-IND-5351  
Duchesne County, Utah

Dear Ms. Jackson:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Mountain Oil, Inc. is responsible for all operations performed on the referenced well. All liability will now fall under your BIA Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Leslie Crinklaw of this office at (435) 781-4400.

Sincerely,

Jerry Kenczka  
Petroleum Engineer  
Mineral Resources

cc: ERHC/Bass American Petroleum Co.  
BIA  
Division Oil, Gas, & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: I-109-IND-5351
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6. IF INIDAN, ALLOTTEE OR TRIBE NAME: UTE INDIAN TRIBE
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER Coyote Canyon 10-9	
2. NAME OF OPERATOR MOUNTAIN OIL AND GAS, INC.	9. API NUMBER: 43-013-30861	
3. ADDRESS OF OPERATOR P.O. BOX 1574, ROOSEVELT, UT 84066	PHONE NUMBER 435-722-2992	10. FIELD AND POOL, OR WILDCAT 90 DUCHESNE
4. LOCATION OF WELLS		

TOWNSHIP 4S RANGE 4W SECTION 9 USBM

COUNTY: DUCHESNE

STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER CHANGE OF OPERATOR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective MARCH 1, 2003, operation of this well was taken over by:

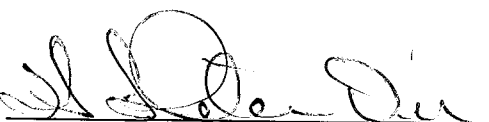
MOUNTAIN OIL AND GAS, INC.  
P.O. BOX 1574  
ROOSEVELT, UT 84066

N2485

The previous operator was:

MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

N5495

  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

Effective March 1, 2003 Mountain Oil & Gas, Inc. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Mountain Oil, Inc.'s Utah Letter of Credit #001856 issued by Bonneville Bank

BIA BOND #0310275323

NAME (PLEASE PRINT) Craig Phillips

TITLE President, Mountain Oil and Gas, Inc.

SIGNATURE

DATE July 21, 2004

(This space for State use only)

APPROVED 10/38/04  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(5/2000)

RECEIVED

SEP 08 2004

DIV. OF OIL, GAS & MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**3/1/2003****FROM: (Old Operator):**N5495-Mountain Oil, Inc  
3191 N Canyon Rd  
Provo, UT 84604

Phone: 1-(801) 373-3990

**TO: ( New Operator):**N2485-Mountain Oil and Gas, Inc.  
PO Box 1574  
Roosevelt, UT 84066

Phone: 1-(435) 722-2992

CA No.

Unit:

**WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	Indian	OW	P
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	Indian	OW	P
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	Indian	OW	P
UTE 1-12B6	12	020S	060W	4301330268	1866	Indian	OW	P
1-31C5	31	030S	050W	4301330501	2330	Indian	OW	P
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	Indian	OW	P
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	Indian	OW	P
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	Indian	OW	P
UTE 1-14D6	14	040S	060W	4301330480	5275	Indian	OW	P
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	Indian	OW	P
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	Indian	OW	P
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	Indian	OW	P
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	Indian	OW	P
PENNY 16-7	07	090S	200E	4304731360	2680	Federal	OW	P
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	Federal	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/8/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/8/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 10/28/20044. Is the new operator registered in the State of Utah: YES Business Number: 5275257-01425. If **NO**, the operator was contacted on:6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE6b. Inspections of LA PA state/fee well sites complete on: n/a

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: not yet

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: not yet

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 10/28/2004
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/28/2004
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UT 1208

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: 310275323

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number \_\_\_\_\_
2. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

43,013,30861

**ROUTING**

1. DJJ

2. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**1/1/2006**

**FROM: (Old Operator):**

N2485-Mountain Oil & Gas, Inc.

PO Box 1776

Ballard, UT 84066

Phone: 1 (435) 722-2992

**TO: ( New Operator):**

N3130-Homeland Gas & Oil, Inc.

PO Box 1776

Ballard, UT 84066

Phone: 1 (435) 722-2992

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 10/30/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 10/30/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- (R649-9-2)Waste Management Plan has been received on: Requested 10/31/06
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
  - Indian well(s) covered by Bond Number: SB-509795
  - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on:

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:** Homeland Gas and Oil, Inc was added as a principal on the Mountain Oil & Gas Inc Bond - no release possible. All wells moved to Homeland, except three "Stripper Wells".

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER  
see attached list

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:  
see attached list

7. UNIT or CA AGREEMENT NAME:  
see attached list

8. WELL NAME and NUMBER:  
see attached list

9. API NUMBER:  
attached

10. FIELD AND POOL, OR WILDCAT:

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR  
Homeland Gas & Oil

3. ADDRESS OF OPERATOR  
3980 East Main, HWY 40 Ballard UT 84066

PHONE NUMBER:  
(435) 722-2992

4. LOCATION OF WELL  
FOOTAGES AT SURFACE see attached list

COUNTY

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

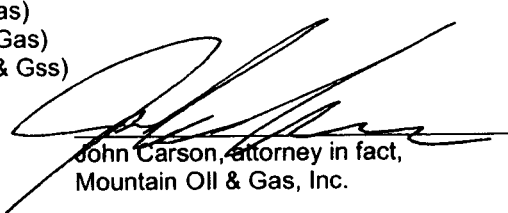
Effective January 1, 2006, operation of attached well list was taken over by:

Homeland Gas & Oil  
3980 E Main ST HWY 40 N3130  
Ballard, UT 84066

Previous operator was:

Mountain Oil & Gas N2485  
PO Box 1574  
Roosevelt, UT 84066

BIA Bond: SB-509795 (to be transferred from Mountain Oil & Gas)  
BLM Bond: 0310279523 (to be transferred from Mountain Oil & Gas)  
SITLA Bond: Dated 09/14/04 (to be transferred from Mountain Oil & Gss)

  
John Carson, attorney in fact,  
Mountain Oil & Gas, Inc.


NAME (PLEASE PRINT) Paul McCulliss

TITLE Director

SIGNATURE 

DATE 10/26/07

(This space for State use only)

APPROVED 10/31/06  
  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
OCT 30 2006

DIV. OF OIL, GAS & MINING



well_name	sec	twp	rng	api	entity	qtr_qtr	well	stat	lease	l_num
UTE TRIBAL 1-34B	34	010N	020W	4301310494	775	SWNE	OW	P	Indian	14-20-H62-1704
WESLEY BASTIAN FEE 1	08	010S	010W	4301310496	942	SWNE	OW	S	Fee	FEE
UTE TRIBE 1-13	13	050S	040W	4301320073	1225	SWSW	OW	P	Indian	14-20-H62-4894
UTE TRIBAL 2	08	010S	010W	4301330020	690	NWSW	OW	S	Indian	14-20-H62-2117
UTE TRIBAL 2-35B	35	010N	020W	4301330106	705	NWSE	OW	P	Indian	14-20-H62-1614
DUSTIN 1	22	020S	030W	4301330122	1092	NESW	OW	S	Fee	FEE
HANSEN 1	23	020S	030W	4301330161	1093	SENE	OW	P	Fee	FEE
UTE TRIBAL 1-26B	26	010N	020W	4301330168	715	SWNE	OW	P	Indian	INDIAN
MYRIN RANCH 1	20	020S	030W	4301330176	1091	SWNE	OW	S	Fee	FEE
KNIGHT 1	28	020S	030W	4301330184	1090	SENE	OW	S	Fee	FEE
UTE 1-12B6	12	020S	060W	4301330268	1866	SENE	OW	S	Indian	14-20-H62-4951
JOSIE 1-3B5	03	020S	050W	4301330273	215	SENE	OW	S	Fee	FEE
V MILES 1	20	010S	040W	4301330275	740	NWNE	OW	S	Fee	FEE
A RUST 2	22	010S	040W	4301330290	745	NENE	OW	S	Fee	FEE
SINK DRAW 7	21	030S	070W	4301330302	6360	SENE	OW	S	Indian	14-20-H62-1141
UTE TRIBAL 1-32Z1	32	010N	010W	4301330324	755	NESW	OW	S	Indian	14-20-H62-2457
REIMANN 10-1	10	040S	060W	4301330460	6410	NESW	OW	S	Fee	FEE
TEXACO TRIBAL 3-1	03	040S	060W	4301330468	10959	NWNE	OW	S	Indian	14-20-H62-1939
BATES 9-1	09	040S	060W	4301330469	530	SENE	OW	S	Fee	FEE
UTE 1-14D6	14	040S	060W	4301330480	5275	SWNE	OW	P	Indian	14-20-H62-4893
1-31C5	31	030S	050W	4301330501	2330	SENE	OW	P	Indian	14-20-H62-4890
JOSIE 1A-3B5	03	020S	050W	4301330677	216	NESW	OW	S	Fee	FEE
LAWSON 1-21A1	21	010S	010W	4301330738	935	NESW	OW	S	Fee	FEE
UTE TRIBAL 11-25	25	040S	030W	4301330743	2645	NESW	OW	S	Indian	14-20-H62-4892
UTE TRIBAL 16-2	02	050S	040W	4301330756	2610	SESE	OW	P	Indian	14-20-H62-3404
UTE TRIBAL 7-24	24	040S	030W	4301330768	2625	SWNE	OW	P	Indian	14-20-H62-4891
UTE TRIBAL 24-12	24	050S	040W	4301330830	9104	NWSW	OW	S	Indian	14-20-H62-4716
UTE TRIBAL 13-15X	13	050S	040W	4301330844	9100	SWSE	OW	S	Indian	14-20-H62-4715
GUSHER 2-17B1	17	020S	010W	4301330846	8436	NENE	OW	S	Fee	FEE
COYOTE UTE TRIBAL 10-9	09	040S	040W	4301330861	9900	NWSE	OW	S	Indian	I-109-IND-5351
BROWN 3-2	03	010S	020W	4301330986	10290	NWNW	GW	P	Fee	FEE
L E FONT 3-27Z2	27	010N	020W	4301331052	9464	SESE	OW	P	Indian	14-20-H62-4733
BADGER UTE H E MANN 2-28Z2	28	010N	020W	4301331053	9459	SWSE	OW	P	Indian	14-20-H62-4305
WALKER 2-24A5	24	010S	050W	4301331085	218	SESW	OW	S	Fee	FEE
DYE-HALL 2-21A1	21	010S	010W	4301331163	10713	SENE	OW	S	Fee	FEE
BASTIAN 3-8A1	08	010S	010W	4301331181	10758	NWSE	OW	P	Fee	FEE
RUST 3-22A4	22	010S	040W	4301331266	11194	NESW	OW	S	Fee	FEE
BEND UNIT 2	08	070S	220E	4304715416	2475	NENE	GW	S	Federal	U-0647
MONADA STATE 1	02	060S	190E	4304730080	11089	NWNW	OW	PA	State	ML-40730
UTE TRIBAL 1-16A1E	16	010S	010E	4304730231	780	SESE	OW	P	Indian	14-20-H62-4888
C J HACKFORD 1-23	23	010S	010E	4304730279	790	SENE	OW	S	Fee	FEE
UTE TRIBAL 1-14-B1E	14	020S	010E	4304730774	4521	NWNE	OW	P	Indian	14-20-H62-2931
RIVER JUNCTION 11-18	18	090S	200E	4304731316	9705	NESW	OW	S	Federal	U-27041A
BRENNAN FED 4-15	15	070S	200E	4304731332	9760	NESE	GW	S	Federal	U-14219
PENNY 16-7	07	090S	200E	4304731360	2680	SESE	OW	S	Federal	U-27041
HORSESHOE BEND 34-E	34	060S	210E	4304731595	10203	SWNW	OW	S	Federal	U-74499